Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

NMLC029415B

abandoned we	6. If Indian, Allottee of	6. If Indian, Allottee or Tribe Name			
SUBMIT IN	7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well		8. Well Name and No. NOSLER 12 FED MO 8H			
Ø Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator	9. API Well No.				
2. Name of Operator Contact: LESLIE GARVIS BURNETT OIL COMPANY INC E-Mail: lgarvis@burnettoil.com			30-015-44276-0	00-X1	
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	9 Pr	Phone No. (include area code) n: 817.583.8730	10. Field and Pool or FREN-GLORIE UNKNOWN	10. Field and Pool or Exploratory Area FREN-GLORIETA-YESO UNKNOWN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			II. County or Parish,	11. County or Parish, State	
Sec 11 T17S R31E SESE 750 32.843975 N Lat, 103.832359	EDDY COUNTY	/, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Diffiling Operations	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. REVISED/UPDATED Accepted for record - NMOCD 7/31/17 - HOLE SIZE: 17 ??. RAN 17 JTS 13 3/8" 48# 355 ST&C 76.95 SET @ 750", CENTRALIZERS ON FIRST 4 JTS. 750-570 (4) THEN EVERY 3RD JOINT. 570-30' (4) 8 CENTRALIZERS TOTAL. CIRCULATED ON BOTTOM WHILE RIGGING DOWN CASING CREW AND RIGGING UP PAR FIVE, PUMPED 20SX GEL, 550SX C+4% PF20+1% PF1 +4PPS PF45 +1.125PPS PF29, TAIL W/ 200SX C+2% PF1, PLUG DOWN @ 5:40PM 7/30/2017, CIRCULATED 300SX, WOC 8 HRS. NOTIFED GABRIEL BNEWAY WITH EDDY COUNTY BLM ABOUT CASING HEAD TEST AND BOP TEST @ 10:11PM 7/30/2017. CUT OFF AND WELD ON CACTUS WELLHEAD, CACTUS TECH WITNESSED THE WELD ON AND TESTED THE HEAD TO 500#, NIPPLING UP BOP. 14. Thereby certify that the foregoing is true and correct.					
Electronic Submission #392067 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad					
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/13/2017 (18PP0232SE)					
Name (Printed/Typed) LESLIE GARVIS Title REGULATORY MANAGE					
Signature (Electronic	Submission)	Date 10/16/26	GEPTED FOR REGO	RD //	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ	ject lease	QUREAU OF LAND A NAGEMEN	Pate		
which would entitle the applicant to conductive 18 U.S.C. Section 1001 and Title 43		Office Office	CARLSBAD FILED SATISFIEST willfully to make to any department or	agend of the United	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

Additional data for EC transaction #392067 that would not fit on the form

32. Additional remarks, continued

8/1/17 - HOLE SIZE: 12 ??. FINISHED NIPPLING UP BOP, TESTED WITH BATTLE ENERGY 3000# HIGH 250# LOW ON STACK AND FLOOR VALVES, 1500# ANNULAR, CACTUS TECH MADE UP TESTED PLUG AND WITNESSED UP SETTING IT IN WELLHEAD, INSTALLED WEAR BUSHING, PICK UP STEERING TOOLS, TIH, TAGGED CEMENT @ 700', DRILLED FLOAT COLLAR AND 10' OF CEMENT. TESTED CASING TO 1000#.

8/2/17 - RIG UP LAYDOWN MACHINE @ REPORT TIME. CALLED BLM @ 2:46AM 8/2/2017 ABOUT CASING JOB. NO ANSWER LEFT MESSAGE.

8/3/17 - HOLE SIZE: 12 ??. LAID DOWN ALL DRILL COLLARS AND STEERING TOOLS, LEFT A MESSAGE WITHEDDY COUNTY BLM ABOUT CEMENT JOB @ 11:39AM 8/2/2017, RAN 47 JTS 9 5/8" 36# J55ST&C 2010.73' SET @ 2006', LANDED 9 5/8" CASING IN WELLHEAD, CACTUS TESTED HANGER TO 5000#, CENTRALIZERS F/ 2006-1886' (3) 1886-686 (10) 13 CENTRALIZERS TOTAL, PUMPED LEAD 535SX C+4% PF20 BENTONITE+0.4PPS PF45 DEFOAMER+0.125 PPS PF20 CELLOPHANE, TAIL W/ 200SX C+2% PF1 CALCIUM, PLUG DOWN @ 6:03PM 8/2/2017, CIRCULATED 339SX. CEMENT FELL BACK AFTER CEMENT JOB, RAN TEMP SURVEY TOC 610', NOTIFIED CHASE MESSER WITH EDDY COUNTY BLM @ 8:25PM 8/2/2017, I TOLD HIM CEMENT HAD FALLEN BACK AND WE WERE GOING TO RUN A TEMP SURVEY, CHASE SAID AS LONG AS WE HAVE CEMENT IN THE 13 3/8 CASING WE COULD CONTINUE DRILLING. I CALLED CHASE @ 6:02AM 8/3/2017 TO VERIFY. WOC

8/4/17 - HOLE SIZE: 8 \ref{Model} 2921' WOC, PICK UP DIRECTIONAL TOOLS, SCRIBE AND TEST. TIH, TAGGED @ 1962' DRILLED FLOAT AND 10' OF CEMENT, TESTED CASING TO 1500# FOR 30MIN.

8/13/17 - HOLE SIZE: 8 ??. TD: 9248? TVD: 5470.13?.

8/14/17 - NOTIFIED GABRIEL BNEWAY WITH EDDY COUNTY BLM ABOUT PRODUCTION CASING JOB @ 4:35AM 8/14/2017.

BURNETT OIL CO., INC.

NOSLER 12 FED MO 8H FREN GLORIETTA YESO EDDY COUNTY, NEW MEXICO SURFACE LOC: UNIT P, 750' FSL, 200' FWL, SEC. 11, T17S, R31E BOTTOM HOLE: UNIT O, 331' FSL, 1651' FEL, SEC. 12, T17S, R31E API# 30-015-44276 NMLC029415B API # 30-015-44276

8/15/17 - RAN 95 JTS 5 1/2" 17# L80 BT&C 4464.37', RAN 106 JTS 7" 26# L80 LT&C 4770.77' & PACKERS PLUS 14STAGE SYSTEM, TOTAL PIPE 9235.14' SET @ 9226', CENTRALIZERS F/ 4666-4261' (10) 4173-1114 (35) 978-570 (4) 49 TOTAL, TOE CIRCULATING SUB 9214.50', FRACPORT #1 9187.59', FRACPORT #2 8949.73', FRACPORT #3 8710.20', FRACPORT #4 8469.17, FRACPORT #5 8228.20', FRACPORT #6 7988.20', FRACPORT #7 7748.35', FRACPORT #8 7507.65', FRACPORT #9 7266.83', FRACPORT #10 7026.65', FRACPORT #11 6785.46', FRACPORT #12 6544.88', FRACPORT #13 6313.70', FRACPORT #14 6130.29', DEBRIS SUB 5645.39', DV TOOL 4711.65', X-O 4759.41', MARKER JOINT 5617.91', LEFT MESSAGE WITH EDDY COUNTY BLM @ 9:04PM 8/14/2017 ABOUT CEMENT JOB.

8/16/17 - OPENED DV TOOL AND PUMPED, 20BBLS GEL, 20BBLS CHEMICAL WASH, 450SX 35/65 POZ+5% (BWOW) PF44+6%PF20 +.1%PF013 +3PPSPF42+ .4PPSPF45+.125PPS PF29 TAIL 315SX PVL+1.3% (BWOW) PF44+5% PF174+.5% PF606+.1% PF153+.4PPS PF45, PLUG DOWN @ 8:27AM 8/15/2017 CIRCULATED149SX, NIPPLE DOWN BOP, SET SLIPS W/ 150,000, CUT OFF CASING, FINISH NIPPLE DOWN, MADE FINAL CUT, NIPPLE UP TUBING HEAD AND TESTED TO 4300#, RELEASE RIG @ 4:00PM 8/15/2017