

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MMNM16131

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

MAR 01 2018

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Well Name and No.
AMOCO DB FED 1

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO

Contact: SHEILA A FISHER

Email: Sheila.Fisher@dvn.com

9. API Well No.

30-015-24155

3a. Address

PO BOX 250
ARTESIA, NM 88211

3b. Phone No. (include area code)

Ph: 575-748-1829

10. Field and Pool or Exploratory Area

WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T25S R31E NWSE 1980FSL 1980FEL
32.114009 N Lat, 103.763763 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the Amoco DB Fed 1 updated to reconcile Notice of Written Order 17ZSWO077.

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 07 2018

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Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: _____

BC 3-7-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #374375 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/04/2017 ()	
Name (Printed/Typed) SHEILA A FISHER	Title FIELD ADMIN SUPPORT
Signature (Electronic Submission)	Date 05/01/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Amoco DB Federal #1 NW/4 SE/4, S22,T25S,R31E 1980' FSL & 1980' FEL Eddy County, New Mexico API# 30-015-24155 NMNM16131	
Production System:	Open
1) Oil sales by tank gauge to tank truck. 2) Seal requirements: A. Production Phase: On all Tanks. (1) All valves 5 sealed closed.	
Sales Phase: On Tank being hauled.	
(1) Valve 1 sealed closed.	<input type="checkbox"/>
(2) Valve 3 sealed closed.	<input type="checkbox"/>
(3) Valve 4 sealed closed.	<input type="checkbox"/>
(4) Valve 5 sealed closed.	<input type="checkbox"/>
(5) Misc. Valves: Plugged or otherwise inaccessible. NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.	
Ledger for Site Diagram	
Valve #1: Production Line	<input type="checkbox"/>
Valve #2: Test or Roll Line	<input type="checkbox"/>
Valve #3: Equalizer Line	<input type="checkbox"/>
Valve #4: Circ./Drain Line	<input type="checkbox"/>
Valve #5: Sies Line	<input type="checkbox"/>
Valve #6: BS&W Load Line	<input type="checkbox"/>
Buried Lines:	-----
Firewall:	-----
Wellhead:	<input type="checkbox"/>
Stak-pak:	<input type="checkbox"/>
Production line:	-----
Water line:	-----
Gas Meter	<input type="checkbox"/> A <input type="checkbox"/> M <input type="checkbox"/> C

