

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Artesia

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

5. Lease Serial No.  
NMLC029395A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
TURNER A 038

9. API Well No.  
30-015-28769

10. Field and Pool or Exploratory Area  
GRAYBURG JACKSON;SR-Q-G-S

11. County or Parish, State  
EDDY COUNTY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
LINN OPERATING, LLC  
Contact: MINDY K KOTESKY  
E-Mail: MKOTESKY@LINNENERGY.COM

3a. Address  
600 TRAVIS SUITE 1400  
HOUSTON, TX 77002  
3b. Phone No. (include area code)  
Ph: 281-840-4208  
Fx: 832-426-5972

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T17S R31E Mer 6PM NWSW 1400FSL 900FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

LINN RESPECTFULLY REQUESTS TO FLARE FROM 1/268/18 TO 04/26/18 AT 38 MCF/D FROM THE TURNER A BATTERY DUE TO REQUEST FROM FRONTIER GAS PLANT TO SHUT-IN BATTERY DUE TO HIGH NITROGEN CONTENT IN GAS. PLEASE SEE ATTACHED LIST FOR THE WELLS INCLUDED IN THIS BATTERY.

NM OIL CONSERVATION  
ARTESIA DISTRICT

MAR 12 2018

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

FOR RECORDS ONLY

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #404408 verified by the BLM Well Information System  
For LINN OPERATING, LLC, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018 ()

Name (Printed/Typed) MINDY K KOTESKY

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/14/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

# TURNER A BATTERY

API	Well Name	Well Number	Type	LEASE
30-015-28769	TURNER A	#38 ✓	Oil	Federal
30-015-28770	TURNER A	#39 ✓	Oil	Federal
30-015-28792	TURNER A	#40 ✓	Oil	Federal
30-015-28836	TURNER A	#41 ✓	Oil	Federal
30-015-28916	TURNER A	#42 ✓	Oil	Federal
30-015-28793	TURNER A	#43 ✓	Oil	Federal
30-015-28771	TURNER A	#44 ✓	Oil	Federal
30-015-28890	TURNER A	#45 ✓	Oil	Federal
30-015-28891	TURNER A	#46 ✓	Oil	Federal
30-015-28917	TURNER A	#47 ✓	Oil	Federal
30-015-28869	TURNER A	#48 ✓	Oil	Federal
30-015-28837	TURNER A	#49 ✓	Oil	Federal
30-015-28772	TURNER A	#50 ✓	Oil	Federal
30-015-28758	TURNER A	#51 ✓	Oil	Federal
30-015-28773	TURNER A	#53 ✓	Oil	Federal
30-015-28918	TURNER A	#55 ✓	Oil	Federal

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Condition of Approval to Flare Gas**

1. Subject to like approval from NMOCD
2. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08**
3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
6. This approval does not authorize any additional surface disturbance.
7. Without proper economic justification, flaring will be royalty bearing.

**43CFR §3162.7-1 Disposition of production.**

(a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.

(d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.