	UNITED STATES EPARTMENT OF THE INT		OCD	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Artesia				5. Lease Serial No. NMNM113927		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
				·		
SUBMIT IN TRIPLICATE - Other instructions on page 2				If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well Ø Oil Well Other				8. Well Name and No. NOOSE FEDERAL COM 1H		
2. Name of Operator Contact: DANA KING COG OPERATING LLC E-Mail: dking@concho.com				9. API Well No. 30-015-35416		
3a. Address ONE CONCHO CENTER, 600 W ILLINOIS AVE MIDLAND, TX 79701 3b. Phone No. (i Ph: 432-818-			e) 10	10. Field and Pool or Exploratory Area N SEVEN RIVERS;GLOR-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 35 T19S R25E Mer NMP 1650FNL 2310FEL				EDDY COUNTY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) TO) INDICATE NATURE (DF NOTICE, RE	PORT. OR OTH	IER DATA	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	L		OF ACTION			
Notice of Intent		Deepen		(Start/Resume)	U Water Shut-Off	
Subsequent Report	Alter Casing	Hydraulic Fracturing	_		Well Integrity	
		New Construction Plug and Abandon	-	□ Recomplete ⊠ Other Venting and/or Flari		
I I mai Abandonment Notice	Convert to Injection	Plug Back			ng	
determined that the site is ready for a COG OPERATING LLC RES	PECTFULLY REQUEST TO	FLARE AT THE NOOSE	FEDERAL COM	#5H BATTERY.	OIL CONSERVATIO	
NOOSE FEDERAL #1 // NOOSE FEDERAL COM #4H NOOSE FEDERAL COM #5H NOOSE FEDERAL COM #7H NOOSE FEDERAL COM #8H	API #30-015-21066 API #30-015-37285	SEE A	TTACHE	DFOR	MAR 1 2 2018 RECEIVED	
FROM 3/1/2018 to 5/30/2018 BBLS OIL/DAY: 150			\bigcirc			
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission #405 For COG OPE Committed to AFMSS for pro	RATING LLC, sent to the pressing by JENNIFER SA	Carisbad NCHEZ on 02/28/2	2018 () //		
Name (Printed/Typed) DANA KI	NG	Title SUBN	ITTING CONTA	PPRAKE		
Signature (Electronic	Submission)	Date 02/21/	2018	TINUVL	A	
	THIS SPACE FOR	FEDERAL OR STATE	QFFICE USE	MAR 2201	6 Nh/T	
Approved By Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to cond			SC TAND MAAAAA			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crin statements or representations as to	me for any person knowingly an any matter within its jurisdiction	nd willfully to make t n.	to any department or	agency of the United	
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** OPE	ERATOR-SUBMITTED		V R-SUBMITTED	**	

r .

Additional data for EC transaction #405264 that would not fit on the form

32. Additional remarks, continued

MCF/DAY: 450

REASON: UNPLANNED MIDSTREAM CURTAILMENT DUE TO PLANT MAINTENANCE AND HIGH LINE PRESSURE.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Subject to like approval from NMOCD
- 2. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
- 5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 6. This approval does not authorize any additional surface disturbance.

43CFR §3162.7-1 Disposition of production.

(a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.

(d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.