

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM98122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
89200027608. Well Name and No.
SKELLY UNIT 109. API Well No.
30-015-05325-00-S110. Field and Pool or Exploratory Area
GRAYBURG11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

2. Name of Operator

LINN OPERATING INCORPORATED E-Mail: DGORDON@LINNENERGY.COM

Contact: DEBI GORDON

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-840-4010
Fx: 832-209-4340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T17S R31E SENE 1980FNL 660FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

LINN OPERATING, LLC IS RESPECTFULLY SUBMITTING A FINAL PLUG AND ABANDONMENT REPORT FOR THE REFERENCED WELL LOCATED IN EDDY COUNTY, NM. THIS WELL WAS IN AN EXPIRED TA STATUS. CORRECTIVE ACTION NEEDED TO BE COMPLETED BY 12/25/2017.

THE OPERATIONAL SUMMARY AND FINAL WELLBORE DIAGRAMS ARE ATTACHED.

FINAL PLUG AND ABANDONMENT OPERATIONS WERE COMPLETED ON 12/20/2017.

Accepted for record - NMOCD

BLM CONSERVATION
ARTESIA DISTRICT
MAR 06 2018

DECLARATION
DUE 6-20-18

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #404484 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMS for processing by PRISCILLA PEREZ on 02/20/2018 (18JA0020SE)

Name (Printed/Typed) DEBI GORDON

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 02/14/2018

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SKELLY UNIT #10
API#: 30-015-05325
Plug and Abandonment Operations

11/30/2017 MI & Spot Equipment. Dugout cellar. SISD

12/01/2017 Tried to RU but rig mat kept sinking in sand (had backhoe bring in caliche). Spot rig mat & RUPU

12/04/2017 Crew to location. Held 5 min safety meeting and go over JSA. Bled well down to frac pit. NDWH, tubing slips were stuck in WH. Pulled 35 K on tubing, had to beat on wellhead bowl repeatedly to free up slips. Slips out. Made several attempts to unset packer, finally got to unset but unable to come up, were able to go down but couldn't come up. Was going to NUBOP but rig didn't have right flange. WH bowl measured 9" Model of WH is a 7" DNT. Unable to find flange. NUWH, left well going down temp. F.L. SDFN. Ordered out new 7" WH for tomorrow.

12/05/2017 Crew to location. Held daily safety meeting, go over JSA. Decision was made not to replace WH. Took old WH cap, cut out the center and welded to extra BOP flange. Decision was also made to shoot off tubing and leave packer in the hole. Called BLM and got verbal approval from Jim Amos to proceed. RU wireline, RIH and found top of packer @ 2070'. Pull up to 2055' and shot tubing off. PU 2 jnts, RIH tag and stack out @ 2135'. LD 2 jnts. S/I, SDFN.

12/06/2017 Crew to location. Held daily safety meeting, go over JSA. Bled well down, POOH, laid down 66 jnts 2-3/8" IPC. RU wireline, RIH w/7" gauge ring, tagged and @ 2055'. Called BLM Jim Amos got verbal to set CIBP @ 2055'. RIH w/CIBP on wireline and set @ 2055'. POOH w/wireline, PU 62 jnts, RIH to 2055', circulate hole with 74 bbls MLF. Spot 25 sxs on top of CIBP. Calc TOC 1892'. POOH w/24 stands, lay rest down. RU wireline, RIH to 1550' and perf. RIH w/7" packer to 1235', load hole, set packer. Tried to establish injection rate but unable to. Pressured up to 700 psi and held for 10 min. Bled off press. Called BLM and got verbal approval to spot 30 sxs. POOH W/packer, RIH open ended to 1550'. Will spot 30 sxs tomorrow. S/I well. SDFN

12/07/2017 Crew to location. Held daily safety meeting, go over JSA. Yesterday perf'd @ 1550' and unable to establish an injection rate. EOT already at 1550', we pumped 30 sxs Class C @ 14.8 ppg and displaced with 6 bbls. POOH with tubing, WOC 4 hrs. Calc'd TOC 1402'. RIH w/tubing, tag cement @ 1462'. POOH w/12 stands, lay rest down. Called BLM, verbal ok. RIH w/tubing and packer to 357' RU wireline, RIH to 660' and perf. POOH w/wireline. Load hole, set packer, establish injection rate of 1.5 bpm @ 700 psi. Squeeze 40 sxs Class C @ 148 ppg. Displace with 8.5 bbls to 560. ISIP was 0 psi. S/I well. Will tag tomorrow AM SDFN

12/08/2017 Crew to location, held daily safety meeting, go over JSA. Bled well down. 9 psi. Release packer, POOH, remove packer. RIH tag cement @ 525'. POOH RIH W/wireline, perf @ 100'. POOH w/wireline. RIH w/1 jnt and packer, load hole, set packer, establish injection rate 2 bpm @ 400 psi. Squeeze 50 sxs Class C @ 14.8 ppg from 100' to surface. Called and notified BLM. RDPU equipment.

12/20/2017 Cut wellhead and weld on below ground level dry hole marker as required.

FINAL PLUG AND ABANDONMENT OPERATIONS WERE COMPLETED 12/20/2017

Skelly 10

Eddy County, NM

API: 30-015-05325

8-5/8" Csg @ 610'

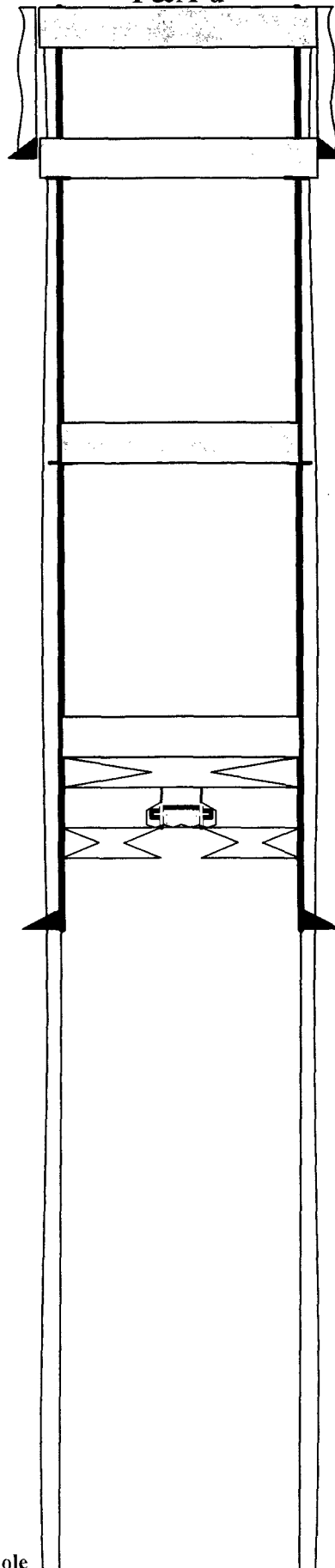
Cmt'd w/ 75 sx,

7" Csg @ 2,156'

Cmt'd w/ 135 sx

9-1/4" Open hole

CURRENT P&A'd



Perf @ 100' & Sqz 50 sx "C"
f/ 100'-surface

Perf @ 660' & Sqz 40 sx "C"
Tag TOC @ 525'

Perf @ 1,550', unable to sqz
Spot 30 sx @ 1,550'
Tag TOC @ 1,462'

CIBP @ 2,055' w/ 25 sx cmt
Calc TOC @ 1,892'

Fish in hole (12/5/17)

Cut tbg off @ 2,055' (WLM)
2-3/8" 4.7# H-40 Tubing
8-5/8" x 2-3/8" Packer @ 2,074'
2-3/8" Seat Nipple (EOT @ 2,076')

Seven Rivers Pay 2,190'-2,238'

9/10/47: Stim w/ 116 qts of Nitro-glycerin
5/17/71: Stim w/ 110 gals Visco #903 Scale
Dissolver
9/9/10: Acidize w/ 1000 gals 15% anti-sludge
acid w/ H2S scavenger & 2% mutual solvent

TD 2,247'

Updated 12/20/17