Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-23503	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Exxon A State Com
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number: 1
2. Name of Operator: Chevron USA INC	9. OGRID Number: 4323
3. Address of Operator: 6301 DEAUVILLE BLVD., MIDLAND, TX 79706	10. Pool name or Wildcat: N. Illinois Camp Morrow
4. Well Location: Unit Letter H : 2,310 feet from the North line and 990 feet from the East line; Section 25 Township 18S Range 28E NMPM County Eddy	
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3,590' GL, 3,605' KB	

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 09 2018
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: TEMPORARILY ABANDON ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13-3/8" 54# @ 418' TOC Surface, 8-5/8" 28# @ 2,800' TOC Surface, 5-1/2" 17# @ 10,790' TOC Unknown (CBL ran f/ TD t/ 7,000' showed good bond), Perforations 10,530'-10,522'.**

Chevron USA INC respectfully request to re-abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Set blanking plug in packer, test tbg, spot MLF, test casing, spot 25 sx CL "H" cmt f/ 10,449' t/ 10,246', WOC & tag ~~only if casing did not test~~.
3. Spot 25 sx CL "H" cmt f/ 9,956' t/ 9,753' (Atoka).
4. Spot 25 sx CL "H" cmt f/ 9,490' t/ 9,287' (Strawn).
5. Spot 50 sx CL "H" cmt f/ 8,124' t/ 7,748' (Wolfcamp &Abo).
6. Spot 25 sx CL "C" cmt f/ 6,435' t/ 6,182', WOC & tag (DV tool). While WOC, run CBL. Discuss results with NMOCD and engineer on potentially adding P&S instead of spotting plugs.
7. Spot 25 sx CL "C" cmt f/ 4,923' t/ 4,670' (Tubb).
8. Spot 25 sx CL "C" cmt f/ 3,810' t/ 3,557' (Glorieta).
9. Spot 50 sx CL "C" cmt f/ 2,850' t/ 2,353', WOC & tag (Shoe, San Andres). Perf 2850' Attempt to Sqz
10. Spot 25 sx CL "C" cmt f/ 1,750' t/ 1,497' (Queen).
11. Spot 110 sx CL "C" cmt f/ 1,112' t/ Surface (7 Rivers, Yates, Shoe, Surf). Perf @ 468' Attempt to Sqz
12. Cut all casings & anchors & remove 3' below grade. Verify cement to surface on all casing strings & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" or "H" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 3/9/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: _____ TITLE Staff Mgr DATE 3-9-18

Conditions of Approval (if any):

* See Attached COA's must be Plugged by 3-9-19

Exxon A State Com #1 Wellbore Diagram

Lease-------- Exxon A State Com
Well #-------- 1
Field--------- North Illinois Camp
County------ Eddy
State-------- New Mexico
Chevno----- FK4529
API #-------- 30-015-23503
Status------- Shut-In Oil Well
Battery

Updated------ 03/09/18 By: Howie Lucas
Surf. Loc.---- 2310' FNL, 990' FEL
Bot. Loc.----- Same
Lat & Long 32.7485733, -104.1756058 NAD 83
Unit Letter H
Section 16
Township& Range 18S & 26E
Survey N.M.P.M
Ini. Spud------ 02/27/81
Ini. Comp------- 05/01/81

KB---------- 3605'
GR---------- 3589.9'
GL---------- 3590'

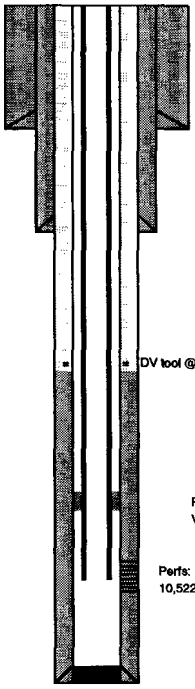
Surface Casing
Size---------- 13 3/8"
Wt, Grd.------ 54# K-55
Depth--------- 418'
Sxs Cmt------ 425 sx
Circulate----- Yes
TOC---------- Surface
Hole Size----- 17 1/2"

Intermediate Casing
Size---------- 8 5/8"
Wt, Grd.------ 28# S-80
Depth--------- 2,800'
Sxs Cmt------ 1,700 sx
Circulate----- Yes
TOC---------- Surface
Hole Size----- 11"

Production Casing
Size---------- 5 1/2"
Wt, Grd.------ 17# L-80
Depth--------- 10790'
Sxs Cmt------ 2300 sx
Circulate----- Yes
TOC---------- Unkown
CBL ran f/ TD t/ 7,000' good cmt
Hole Size----- 7 7/8"

Zone Tops:

Anhydrite	
Salt	
Yates	
7 Rivers	
Queen	
Grayburg	
San Andres	
Glorieta	3759'
Blinebry	
Tubb	4873'
Drinkard	
Abo	7848'
Wolfcamp	8074'
Cisco	8667'
Canyon	9218'
Strawn	9440'
Atoka	9906'



Packer set at 10449'- Top of Packer is 79' from the top Per Vann Assbly one joint of tubing then another On-Off tool

Perfs: Bottom of the BHA is @ 10532'- 186' from plug back TD @10790'
10,522'-10530' @ 4 JSPF

PBTD: 10718'
TD: 10790'

Perforation and Stimulation History:
3/23/81 DST was performed on the bone springs 7250'-7291' shut-in well for 1 hr recovered 5' of oil on top of 120' oil and formation water approx 1/2 bbl, Sample 50 psig .184 Cu. Ft. gas & 1800cc formation water with trace of oil. Completed in the Morrow 10,522'-10530' @ 4 JSPF.
7/1/07 Had to clean out tubing from 2800'-10,300' found iron and scale, there are notes the tubing in bad shape.
5/20/08 Swab well hit salt @ 8800', broached tbg down to 10,200' Made 7 swab runs to 10,200'
9/8/08 RIH and clean out soap sticks from 1150' to 10150' Made 2 swab runs
3/10/09 Made 4 swab runs to 10,400' place back on production
10/10/11 Made 7 swab runs to 10,200'
1/25/12 Made 5 swab runs
8/27/12 Made 6 swab runs

Notes; Have some Dog legs please see the dev report. (~6,000', ~8,300')
This well has not been pulled since 1981.

Tubing Strings

Tubing Description	Planned Run?	Set Depth (MD) (ftKB)	Set Depth (TVD) (ftKB)
Tubing - Production	N	10,532.5	

Run Date	Run Job	Pull Date	Pull Job
5/1/1981	Complete, 4/12/1981 00:00		

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
337	Tubing	2 3/8	1.867	4.70	L-80		10,395.85	15.5	10,411.4
	Tubing Sub	2 3/8	1.867	4.70	N-80		6.10	10,411.4	10,417.5
1	Tubing	2 3/8	1.867	4.70	L-80		30.62	10,417.5	10,448.1
	On-Off Tool	2 3/8					1.53	10,448.1	10,449.7
	Packer	2 3/8					2.97	10,449.7	10,452.7
	Vann Vent Assbly	2 3/8					2.88	10,452.7	10,455.6
1	Tubing	2 3/8	1.867	4.70	L-80		28.63	10,455.6	10,484.2
	On-Off Tool	2 3/8					1.53	10,484.2	10,485.9
1	Tubing	2 3/8	1.867	4.70	L-80		30.45	10,485.9	10,516.3
	Tubing Sub	2 3/8	1.867	4.70	N-80		4.08	10,516.3	10,520.4
	Vann Firing Head	2 3/8					1.62	10,520.4	10,522.0
	Vann Perf Gun	2 3/8					10.50	10,522.0	10,532.5

Rod Strings

Taken from Exxon A State Com 2

Yates	**680'**
Seven Rivers	**1062'**
Bowers	**1470'**
Queen	**1700'**
Grayburg	**2001'**
San Andres	**2453'**

Exxon A State Com #1 Wellbore Diagram

Lease-------- Exxon A State Com
Well #-------- 1
Field---------- North Illinois Camp
County------- Eddy
State--------- New Mexico
Chevno------ FK4529
API #--------- 30-015-23503
Status-------- Shut-in Oil Well
Battery

Updated------ 03/09/18 By: Howie Lucas
Surf. Loc.---- 2310' FNL 990' FEL
Bot. Loc.----- Same
Lat & Long 32.7485733, -104.1756058 NAD 83
Unit Letter H
Section 16
Township& Range 18S & 28E
Survey N.M.P.M
Ini. Spud------ 02/27/81
Ini. Comp------- 05/01/81

KB---------- 3605'
GR---------- 3589.9'
GL---------- 3590'

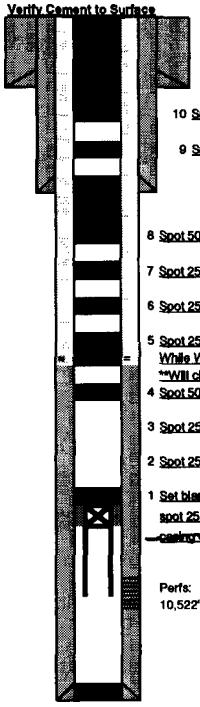
Surface Casing
Size---------- 13 3/8"
Wt., Grd.------ 54# K-55
Depth--------- 418'
Sxs Cmt------ 425 sx
Circulate------ Yes
TOC---------- Surface
Hole Size----- 17 1/2"

Intermediate Casing
Size---------- 8 5/8"
Wt., Grd.------ 28# S-80
Depth--------- 2,800'
Sxs Cmt------ 1,700 sx
Circulate----- Yes
TOC---------- Surface
Hole Size----- 11"

Production Casing
Size---------- 5 1/2"
Wt., Grd.------ 17# L-80
Depth--------- 10790'
Sxs Cmt------ 2300 sx
Circulate----- Yes
TOC---------- Unkown
CBL ran f/ TD t/ 7,000' good cmt
Hole Size----- 7 7/8"

Zone Tops:

Anhydrite	
Salt	
Yates	
7 Rivers	
Queen	
Grayburg	
San Andres	
Glorieta	3759'
Blinebry	
Tubb	4873'
Drinkard	
Abo	7848'
Wolfcamp	8074'
Cisco	8667'
Canyon	9218'
Strawn	9440'
Atoka	9906'



10 Spot 110 sx CL "C" cmt f/ 1,112' t/ Surface (7 Rivers, Yates, Shoe, Surf)

9 Spot 25 sx CL "C" cmt f/ 1,750' t/ 1,497' (Queen)

8 Spot 50 sx CL "C" cmt f/ 2,850' t/ 2,353', WOC & tag (Shoe, San Andres)

7 Spot 25 sx CL "C" cmt f/ 3,810' t/ 3,557' (Glorieta)

6 Spot 25 sx CL "C" cmt f/ 4,923' t/ 4,670' (Tubb)

5 Spot 25 sx CL "C" cmt f/ 6,435' t/ 6,182', WOC & tag (DV Tool)
While WOC, perform CBL f/ 6,000' t/ surface to confirm TOC
**Will change spots t/ P&S if CBL reveals low TOC

4 Spot 50 sx CL "H" cmt f/ 8,124' t/ 7,748' (WolfCamp, Abo)

3 Spot 25 sx CL "H" cmt f/ 9,490' t/ 9,287' (Strawn)

2 Spot 25 sx CL "H" cmt f/ 9,956' t/ 9,753' (Atoka)

1 Set blanking plug in packer, test tbg, spot MLF, test casing
spot 25 sx CL "H" cmt f/ 10,449' t/ 10,246', WOC & tag ~~entire casing did not test~~

Perfs:
10,522'-10530' @ 4 JSPF

PBTD: 10718'
TD: 10790'

Perforation and Stimulation History:
3/23/81 DST was performed on the bone springs 7250'-7291' shut-in well for 1 hr recovered 5' of oil on top of 120' oil and formation water approx 1/2 bbl, Sample 50 psig .184 Cu. Ft. gas & 1600cc formation water with trace of oil. Completed in the Morrow 10,522'-10530' @ 4 JSPF.
7/1/07 Had to clean out tubing from 2800'-10,300' found iron and scale, there are notes the tubing in bad shape.
5/20/08 Swab well hit salt @ 8800', broached tbg down to 10.200' Made 7 swab runs to 10,200'
9/8/08 RIH and clean out soap sticks from 1150' to 10150' Made 2 swab runs
3/10/09 Made 4 swab runs to 10,400' place back on production
10/10/11 Made 7 swab runs to 10,200'
1/25/12 Made 5 swab runs
8/27/12 Made 6 swab runs

Notes; Have some Dog legs please see the dev report. (~6,000', ~8,300')
This well has not been pulled since 1981.

Taken from Exxon A State Com 2

Yates	**680'**
Seven Rivers	**1062'**
Bowers	**1470'**
Queen	**1700'**
Grayburg	**2001'**
San Andres	**2453'**

CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. No more than ***3000' is allowed between cement plugs in cased hole and 2000' in open hole.***
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
    A) Fusselman
    B) Devonian
    C) Morrow
    D) Wolfcamp
    E) Bone Springs
    F) Delaware
    G) Any salt sections
    H) Abo
    I) Glorieta
    J) Yates.
    K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths,** the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)