

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM100558

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. TUCKER DRAW 9-4 FED COM 4H
2. Name of Operator RKI EXPLORATION & PROD LLC		9. API Well No. 30-015-44487
Contact: ASHLEE FECHINO E-Mail: ashlee.fechino@wpenergy.com		
3a. Address 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172	3b. Phone No. (include area code) Ph: 539-573-0212	10. Field and Pool or Exploratory Area PURPLE SAGE WOLFCAMP GAS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T26S R30E NENE 260FNL 405FEL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED RKI EXPLORATION AND PRODUCTION, LLC CONCLUDED 4.5" CASING FOR THIS WELL. A SUMMARY OF THE OPERATION IS AS FOLLOWS:

1/26/2018 Pressure test 7" casing to 1500 psi for 30 min. Test Good.
2/12/2018 Production Liner:
4.5" 13.5# P-110HC: 11,366? ? 18,631?. CMT: 640sks @ 14.5 ppg.
Bumped Plug @ 3,400 psi, floats held
Rig Release 2/12/2018.
Post Job Report is attached

GC 3-12-18
Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 12 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #405046 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018 ()

Name (Printed/Typed) ASHLEE FECHINO Title REGULATORY TEAM LEAD

Signature (Electronic Submission) Date 02/20/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PAR FIVE
ENERGY SERVICES LLC

DESIGN - EXECUTE - EVALUATE - REPORT

LINER

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR. 12 2018

WPX ENERGY

RECEIVED

TUCKER DRAW 9-4 FEDERAL COM #4H

EDDY, NM

PRIMARY PUMP: 2051
SECONDARY PUMP: 2052

PREPARED BY: KEITH JACKSON

SERVICE SUPERVISOR

ARTESIA DISTRICT

1-575-748-8610

2/11/2018

WELL SUMMARY

PAR FIVE ENERGY SERVICES LLC

COMPANY NAME: WPX ENERGY		DATE: 2/11/2018	
LEASE NAME: TUCKER DRAW 9-4 FEDERAL COM		OPERATOR NAME: WPX ENERGY	
WELL NUMBER: #4H		TICKET NUMBER: 7342	
API NUMBER: 30-015-44487		AFE NUMBER:	
SECTION: 16	TOWNSHIP: 26S	RANGE: 30E	
COUNTY: EDDY		STATE: NM	
RIG NAME: ORION 10	COMPANY REP: BRYAN KNOPP	PHONE#: 361-533-4421	

DIRECTIONS

US285 SOUTH of Malaga NM to MM#4 Longhorn Rd turn LEFT EAST and follow CR725 EAST to the Caliche pit turn LEFT NORTH and follow to the rig.

NOTES

UPDATED BY MIKE ELLIOTT 10-27-17

HSE

ALL EMPLOYEES WEAR PPE

JOB PROCEDURE

PUMP 40 BBLS MUD PUSH
 PUMP 29.4 BBLS FRESH WATER
 PUMP 640 SKS SLURRY @ 14.5 PPG
 SHUT DOWN DROP PLUG
 DISPLACE WELL

WELL SUMMARY

PAR FIVE ENERGY SERVICES LLC

WELL / CASING DATA											
JOB TYPE: LINER					HOLE SIZE: 6 1/8						
TVD: 10952					PREVIOUS CASING SIZE: 7						
PREVIOUS CASING LB/FT: 29					PREVIOUS CASING DEPTH: 11366						
CASING SIZE: 4 1/2											
CASING LB/FT: 13.5					CASING GRADE: P-110HC						
FLOAT COLLAR DEPTH: 18543					SHOE JOINT LENGTH: 87						
DV TOOL DEPTH:					SECOND DV TOOL DEPTH:						
TOTAL DEPTH: 18631					TOTAL CASING : 8491						
TUBULAR DATA											
TBG/D.P. SIZE: 4					TBG/D.P. DEPTH: 10139						
TBG/D.P. LB/FT: 14					TOOL DEPTH:						
PACKER OR RETAINER: 10139					PERF/HOLE DEPTH:						
SURFACE EQUIPMENT											
CEMENT HEAD SIZE:			4 1/2			QUICK CONNECT SIZE:			4 1/2		
DRILL PIN SIZE/TYPE:						THREAD:			BUTTRESS		
TUBING SWEDGE SIZE:						TAKE 2 -2 INCH REGULAR TUBING SWEDGES					
CHEMICALS NEEDED											
850# SUGAR											
EQUIPMENT											
SUPERVISOR:					FIELD REPRESENTATIVE:						
PUMP OPERATOR: Alfred Perches					UNIT NUMBER: 2051						
E/O: Mario Munoz					UNIT NUMBER: 2052						
E/O:					UNIT NUMBER: 2030 ALEJ C						
E/O:					UNIT NUMBER: 2026 ROBERTO						
E/O:					UNIT NUMBER:						
FLUID DATA											
1ST SLURRY: 50/50 Poz/H + 5% (BWOW) PF44 Salt + 30% PF151 Calcium Carbonate + 2% PF20 Bentonite + 0.7% PF606 Fluidloss + 0.2% PF813 Retarder + 0.1% PF65 Dispersant + 0.1% PF153 Antisettling Agent + .4 pps PF45 Defoamer											
DENSITY: 14.5		YIELD: 1.64		MIX H2O: 7.123		SACKS: 640					
2ND SLURRY:											
DENSITY:		YIELD:		MIX H2O:		SACKS:					
3RD SLURRY:											
DENSITY:		YIELD:		MIX H2O:		SACKS:					
4TH SLURRY:											
DENSITY:		YIELD:		MIX H2O:		SACKS:					
5TH SLURRY											
DENSITY:		YIELD:		MIX H2O:		SACKS:					
DISPLACEMENT TYPE: F/W & OBM			DISPLACEMENT VOLUME: 229.2			MUD WEIGHT: 13					

WELL SUMMARY

PAR FIVE
ENERGY SERVICES LLC

COMPANY NAME: WPX ENERGY	DATE: 2/5/2018	
LEASE NAME: TUCKER DRAW 9-4 FEDERAL COM	OPERATOR NAME: WPX ENERGY	
WELL NUMBER: #4H	TICKET NUMBER: 6643	
API NUMBER: 30-015-44487	AFE NUMBER:	
SECTION: 16	TOWNSHIP: 26S	RANGE: 30E
COUNTY: EDDY	STATE: NM	
RIG NAME: ORION 10	COMPANY REP: BRYAN KNOPP	PHONE#: 361-533-4421

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JOB PROCEDURE

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DISPLACE WELL

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TVD: 10952					PREVIOUS CASING SIZE: 7				
PREVIOUS CASING LB/FT: 29					PREVIOUS CASING DEPTH: 11365				
CASING SIZE: 4 1/2									
CASING LB/FT: 13.5					CASING GRADE: P-110HC				
FLOAT COLLAR DEPTH: 18544.82					SHOE JOINT LENGTH: 89.11				
DV TOOL DEPTH:					SECOND DV TOOL DEPTH:				
TOTAL DEPTH: 18631					TOTAL CASING : 8494.51				
TUBULAR DATA									
TBG/D.P. SIZE: 4					TBG/D.P. DEPTH: 10136.42				
TBG/D.P. LB/FT: 14					TOOL DEPTH:				
PACKER OR RETAINER:					PERF/HOLE DEPTH:				
SURFACE EQUIPMENT									
CEMENT HEAD SIZE: 4 1/2					QUICK CONNECT SIZE: 4 1/2				
DRILL PIN SIZE/TYPE:					THREAD: BUTTRESS				
TUBING SWEDGE SIZE:					TAKE 2 -2 INCH REGULAR TUBING SWEDGES				
CHEMICALS NEEDED									
850# SUGAR									
EQUIPMENT									
SUPERVISOR: Daniel Moreno			FIELD REPRESENTATIVE:						
PUMP OPERATOR: Alfred Perches			UNIT NUMBER: 1037-2051						
E/O: Porfirio Soto			UNIT NUMBER: 1028-2035						
E/O: Alex Gonzalez			UNIT NUMBER: 1018-2030						
E/O: Diego Ortega			UNIT NUMBER:						
E/O: Dustin Coddington			UNIT NUMBER: 1032-2026						
FLUID DATA									
1ST SLURRY: 50/50 Poz/H + 5% (BWOW) PF44 Salt + 30% PF151 Calcium Carbonate + 2% PF20 Bentonite + 0.7% PF606 Fluidloss + 0.2% PF813 Retarder + 0.1% PF65 Dispersant + 0.1% PF153 Antisettling Agent + .4 pps PF45 Defoamer									
DENSITY:	14.5	YIELD:	1.64	MIX H2O:	7.123	SACKS:	640		
2ND SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
3RD SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
4TH SLURRY:									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
5TH SLURRY									
DENSITY:		YIELD:		MIX H2O:		SACKS:			
DISPLACEMENT TYPE : SUGAR H2O/OIL BASED		DISPLACEMENT VOLUME:			229	MUD WEIGHT:		13.8	

