Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WHILE SAMESIA PARTICULAR Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals					Lease Serial No. NMLC030570A If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. STEVENS A 14	
2. Name of Operator Contact: LESLIE GARVIS BURNETT OIL CO. INC. E-Mail: Igarvis@burnettoil.com					9. API Well No. 30-015-35320	
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREETRHUNSTF-8783F-87783RTH, TX 76102 FORT WORTH, TX 76102					10. Field and Pool or Exploratory Area GLORIETA YESO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 13 T17S R30E Mer NMP SESW 80FSL 1400FWL					EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Notice of Intent ☐ Acidize		□ Deepen		tion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing			☐ Reclamation		☐ Well Integrity
Subsequent Report	☐ Casing Repair			☐ Recomp	•	Other Hydraulic Fracture
☐ Final Abandonment Notice	Change Plans		☐ Plug and Abandon		rarily Abandon	Tij draane Traetare
					Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1/8/18 - DISCONNECTED STEVENS A #7 PUMPING UNIT & MOVED OFF LOCATION. BLEED DOWN WELL. N/D PRODUCTION MANIFOLD. N/U MANUEL BOP. 1/9/18 - SET RBP AT 4980'. SET PACKER AT 4961'. LOADED TBG W/ 26 BBLS, TESTED TO 2000 PSI FOR 10 MIN (TEST GOOD). RELEASE PACKER, SET PACKER AT 4961'. R/U ON CASING LOADED & TESTED TO 500 PSI TEST GOOD. RELASED PACKER, TOH. 1/10/18 - PERF 4592', 4630', 4670', 4680', 4694', 4702', 4710', 4730', 4756', 4768', 4780', 4790', 4780', 4790', 4810', 4828', 4838', 4862', 4878', 4888', 4906', 4928', 20 INTER., 2 SPF, SPOT 250 GAL OF 15% NEFE ACID. PULL TO 4500', SET PACKER ACIDIZE W/ 2250 GALS OF 15% NEFE ACID. PULL TO 4500', SET PACKER ACIDIZE W/ 2250 GALS OF 15% NEFE ACID 45 BALL SEALERS. 1/15/18 - FRAC WITH 299,082 GAL OF SLICKWATER W/38, 540 # OF 100 MESH @ 1 #/GAL, 175,671 # OF 14. Thereby certify that the foregoing is true and correct.						
Name (Printed/Typed) LESLIE (I04992 verified b TT OIL CO. INC. processing by J	, sent to the C ENNIFER SAN	aristad CHEZ on 02/ ATORY CC	11 \ /	xt)/	
Signature (Electronic	<u> </u>		oate 02/20/2	018	1. A richard control of the property of the pr	
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE U	ISE 5 DOS	# 0
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the	not warrant or subject lease	Title Office	BUREAU CARL	F LAND MANAGEME SBAD FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any pers	on knowingly and	i willfully to m	nake to any department or	agency of the United
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** O	PERATOR-S	JBMITTED/	** OPERA	TOR-SUBMITTED	**

Additional data for EC transaction #404992 that would not fit on the form

32. Additional remarks, continued

40/70 WHITE @ 0.5# - 1.5#/GAL, 32,693# OF 40/70 SLC STAGED 1.75# - 2.0#/GAL, 160 GAL OF SCALE INHIBITOR PUMPED THROUGH OUT FRAC.

1/20/18 - Install 155 JTS 2 7/8" J55 PROD TBG at 4926.80'. Install 5 JTS 2 7/8".

1/21/18 - 78.49 BO, 189 MCF, 577 BLW, 515 BHP, 1097? FLAP, 9,423 BLWTR, 250#TBG, 40#CSG, 55 HZ.

2/5/18 - 24 HR Test 124 BO, 163 MCF, 201 BLW, 320 BHP, 635? FLAP, 5,027 BLWTR, 240#TBG, 45#CSG, 56 HZ