

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM118108

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
HH SO 8 P2 21H

9. API Well No.  
30-015-43927

10. Field and Pool or Exploratory Area  
PURPLE SAGE; WOLFCAMP (GAS)

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON U.S.A. Contact: LAURA BECERRA  
E-Mail: LBECERRA@CHEVRON.COM

3a. Address  
6301 DEAUVILLE BLVD.  
MIDLAND, TX 79706

3b. Phone No. (include area code)  
Ph: 432-687-7665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 17 T26S R27E Mer NMP NWNW 205FNL 960FWL  
32.049212 N Lat, 104.217791 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/17/2017 ? Drill 17 1/2" Surface hole to 457'. Ran 13 3/8" 54.5# J-55 STC casing to 447'. Centralized the bottom joints with 1 bow spring every 3 joints to surface (6 total). Float collar @ 400', Float shoe @ 447'.  
5/18/17 ? Cement in place, Tail: CL C 405 sacks, Yield: 1.33/sack, Dens: 14.80#/gal. Displace cement with 62 bbls of FW, bump plug. Hold 500 PSI over. Full returns to surface. WOC per BLM time requirement prior to pressure test. Held 1,920 psi for 30 min.  
5/19/17 ? Drill 12 1/4" Intermediate hole to 9,108'.  
6/2/17 ? Ran 9 5/8" 43.5# HCL-80 LTC casing to 9,098'.  
6/3/17 ? Cement casing in place, DV Tool @ 2,020' centralized the bottom joints with 1 bow spring every 3 joints to surface (72 bowsprings). Float collar @ 9,011', Float shoe @ 9,098'. Full returns with 5 bbls cement to surface. Test to 10,000 psi for 15 min.

30-3-13-18  
Accepted for record - NMOCD

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
MAR 12 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #406003 verified by the BLM Well Information System For CHEVRON U.S.A. sent to the Carlsbad**

Name (Printed/Typed) LAURA BECERRA Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 02/28/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #406003 that would not fit on the form**

**32. Additional remarks, continued**

1/27/18 ? 2/9/18 - Held 3,504 psi for 30 min. Drill 8 1/2" Production hole to 19,502' TD  
2/12/18 ? Run 5 1/2" 20# P-110 casing to 19,492' cement in place. Lead w/CL H 3,012 sacks, Yield:  
1.20/sack, Dens: 15.60#/gal and Tail: CL H 100 sacks, Yield: 1.90/sack, Dens: 16.0#/gal centralized  
the bottom joints with 1 bow spring every 3 joints to surface (152 solid centralizers). Float  
collar @ 19,401', Float shoe @ 19,492'. Full returns to surface. Held 2591 psi for 30 min.