Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM031963 6 If Indian Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					o. If fidiali, Anottee of Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. PATTON MDP1 17 FEDERAL 64 5H		
Name of Operator     OXY USA INC.	CHELL		9. API Well No. 30-015-44444				
3a. Address			(include area code) 9-4318		10. Field and Pool or Exploratory Area COTTON DRAW; BONE SPRING		
4. Location of Well (Footage, Sec., T.			11. County or Parish, S	itate			
Sec 8 T24S R31E Mer NMP S 32.226888 N Lat, 103.795365			EDDY COUNTY, NM				
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Dee	☐ Deepen ☐ Product		ion (Start/Resume)	☐ Water Shut-Off	f
_	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operation	15
	Convert to Injection	Plug	Back	■ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  2/1/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. RIH & tag cmt @ 4408', drill new formation to 4481', perform FIT EMW = 10.5. Drill 8/1/2" hole to 15310'M 10056'V (2/77/18). RIH and set 5-1/2" 20# P110 DQX csg and set @ 15295', pump 50 BBLs spacer then cmt w/ 255 sks (75 BBLs) PPC w/ additives 13.2 PPG, 1.65 yield. Estimated TOC = 6550', For second stage, performed Bradenhead squeeze pumping 10 BBLS OCONSERVATION: 1.65 yield. Estimated TOC = 6550'. For second stage, performed Bradenhead squeeze pumping 10 BBLS OCONSERVATION: 1.65 yield. Estimated TOC = 6550'. For second stage, performed Bradenhead squeeze pumping 10 BBLS OCONSERVATION: 1.65 yield. Stage of the provided for record - NMGCD AND BOP, install well cap, release rig (2/10/18).							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #405745 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018 ()  Name (Printed/Typed) DAVID STEWART  Title SR. REGULATORY ADVISOR  ACCEPTED FOR RECORD							
Signature (Electronic S	Submission)		Date 02/26/20	AGU 18   AGU	LPTED FUNT	<b>**</b>	
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	OR FEDERA	L OR STATE C	OFFICE U	SE Or	118/2	
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Office	BI	REAL ON LAW MA CARLSBADI IELD		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)	OR-SUBMITTED ** O			OPERAT	OR-SUBMITTED	** //	