

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM100558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TUCKER DRAW FED COM 9-4 3H9. API Well No.
30-015-4448610. Field and Pool or Exploratory Area
PURPLE SAGE;WOLFCAMP(GAS)11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

RKI EXPLORATION & PROD LLC

Contact: CRYSTAL FULTON

E-Mail: crystal.fulton@wpenergy.com

3a. Address

3500 ONE WILLIAMS CENTER MD35
TULSA, OK 74172

3b. Phone No. (include area code)

Ph: 539-573-0218

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 16 T26S R30E 250FNL 1413FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED RKI EXPLORATION AND PRODUCTION, LLC CONCLUDED DRILLING & CEMENTING 2ND INTERVAL CASING FOR THIS WELL. A SUMMARY OF THE DRILLING OPERATION IS AS FOLLOWS:

1/5/2018 2nd Intermediate:

7" 29# P-110 EC-BTC: 0? ? 11,516.3?

Lead CMT: 880 sks @ 11.2 ppg, Tail: 205 sks @ 15.6 ppg.

Bumped Plug @ 750 psi, floats held. no cmt to sfc.

Estimated TOC 1,400'

1/5/2018 PT Casing to 1500 Psi. for 30 min. Test Good.

NM OIL CONSERVATION
ARTESIA DISTRICT8C3-13-18
Accepted for record - NMCCD

MAR 12 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #401774 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/25/2018.()

Name (Printed/Typed) CRYSTAL FULTON

Title PERMITTING TECH II

Signature (Electronic Submission)

Date 01/22/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #401774 that would not fit on the form

32. Additional remarks, continued

The binded Post Job Report is attached.

PAR FIVE
ENERGY SERVICES LLC

DESIGN - EXECUTE - EVALUATE - REPORT

DEEP INTERMEDIATE

WPX ENERGY

TUCKER DRAW 9-4 FEDERAL COM #3H

EDDY COUNTY, NEW MEXICO

PRIMARY PUMP: 2040
SECONDARY PUMP: 2032

PREPARED BY: DIEGO ORTEGA

SERVICE SUPERVISOR

ARTESIA DISTRICT

1-575-748-8610

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 12 2018
RECEIVED

1/4/2018

WELL SUMMARY

PAR FIVE **ENERGY SERVICES LLC**

COMPANY NAME:	WPX ENERGY	DATE:	1/4/2018
LEASE NAME:	TUCKER DRAW 9-4 FEDERAL COM	OPERATOR NAME:	WPX ENERGY
WELL NUMBER:	#3H	TICKET NUMBER:	6976
API NUMBER:	30-015-44486	AFE NUMBER:	WT46210
SECTION: 16	TOWNSHIP: 26S	RANGE: 30E	
COUNTY: EDDY	STATE: NM		
RIG NAME: H&P 556	COMPANY REP: CALEB HOBBS	PHONE#: 405-435-0089	

DIRECTIONS

Head south on HWY 285 for 12.5 miles, turn left on Whitehorn RD for 3.5 miles past a curve for an additional 0.6 miles. Turn left on Pipeline Rd and head east for 2.8 miles. Turn right on Tarbrush road and head south for 0.3 miles. Turn left on lease road and head east for 0.5 miles. Turn right on lease road and head southeast for 0.6 miles. Turn left on lease road head east for 0.7 miles. Stay left on lease road and continue east for 2.8 miles. Turn right on lease road and head south for 0.1 miles and location is to the east.

NOTES

UPDATED BY MIKE ELLIOTT 12-15-17

HSE

ALL EMPLOYEES WEAR PPE

JOB PROCEDURE

PUMP 20 BBS GEL SPACER
PUMP 880 SKS LEAD SLURRY @ 11.2 PPG
PUMP 205 SKS TAIL SLURRY @ 15.6 PPG
SHUT DOWN DROP PLUG
DISPLACE WELL

WELL SUMMARY

PAR FIVE ENERGY SERVICES LLC

WELL /CASING DATA							
JOB TYPE: DEEP INTERMEDIATE				HOLE SIZE: 8 3/4			
TVD: 11062				PREVIOUS CASING SIZE: 9 5/8			
PREVIOUS CASING LB/FT: 40				PREVIOUS CASING DEPTH: 3621			
CASING SIZE: 7							
CASING LB/FT: 29				CASING GRADE: P-110EC			
FLOAT COLLAR DEPTH: 11432.61				SHOE JOINT LENGTH: 89.29			
DV TOOL DEPTH:				SECOND DV TOOL DEPTH:			
TOTAL DEPTH: 115321				TOTAL CASING : 11521			
TUBULAR DATA							
TBG/D.P. SIZE:				TBG/D.P. DEPTH:			
TBG/D.P. LB/FT:				TOOL DEPTH:			
PACKER OR RETAINER:				PERF/HOLE DEPTH:			
SURFACE EQUIPMENT							
CEMENT HEAD SIZE:		7		QUICK CONNECT SIZE:		7	
DRILL PIN SIZE/TYPE:				THREAD:		BUTTRESS	
TUBING SWEDGE SIZE:				TAKE 2 -2 INCH REGULAR TUBING SWEDGES			
CHEMICALS NEEDED							
110# PF424, 200# SUGAR							
EQUIPMENT							
SUPERVISOR:		Diego Ortega		FIELD REPRESENTATIVE:			
PUMP OPERATOR:		Porfirio Soto		UNIT NUMBER:		1036-2040	
E/O:		Alex Gonzalez		UNIT NUMBER:		1031-2032	
E/O:		Erick Garcia		UNIT NUMBER:		1018-2030	
E/O:				UNIT NUMBER:			
E/O:				UNIT NUMBER:			
FLUID DATA							
1ST SLURRY:		PVL + 10% PF20 Bentonite + 8% PF60 PlexCrete FPZ + 0.8% PF13 Retarder + 0.7% PF606 Fluidloss +3 pps PF42 Kol-Seal + 0.4 pps PF45 Defoamer + 0.125 pps PF29 Cellophane					
DENSITY:	11.2	YIELD:	2.67	MIX H2O:	15.697	SACKS:	880
2ND SLURRY:		H + 0.3% PF13 Retarder					
DENSITY:	15.6	YIELD:	1.18	MIX H2O:	5.225	SACKS:	205
3RD SLURRY:							
DENSITY:		YIELD:		MIX H2O:		SACKS:	
4TH SLURRY:							
DENSITY:		YIELD:		MIX H2O:		SACKS:	
5TH SLURRY							
DENSITY:		YIELD:		MIX H2O:		SACKS:	
DISPLACEMENT TYPE :		OBM		DISPLACEMENT VOLUME:		424	MUD WEIGHT: 12.7

PAR FIVE
ENERGY SERVICES LLC

CEMENT TO SURFACE 0 BBLS, 0 SKS

HAD PARTIAL RETURN TO 230 BBLS OF DISPLACEMENT

LOST FULL RETURNS AT 400 BBLS GONE OF DISPLACEMENT

PAR FIVE

ENERGY SERVICES LLC

Field Ticket: TKT00006976

Date of Job: 01/04/2018		District: Artesia		New Well / Old Well: New Well	
Customer: WPX Energy				Well #: Tucker Draw 9-4 Federal Com #3H	
Address: PO Box 21358		County: Eddy		State: New Mexico	
City: Tulsa	State: Oklahoma	Field:		API#:	
Zip Code: 74121-1358		On Road Miles:		Off Road Miles:	
Contact Person/Companyman: Mr. Preston Wray				Salesman: Chris DeLeon	
Contact Number: 1-405-435-0089				Service Supervisor: Anthony Granados	
Rig Contractor: H&P		Tractor:	Trailer:	Equipment Operators:	
Rig Number: 556				Diego Ortega Porfirio Soto Erick Garcia	
Head & Manifold: 7 DEEP Intermediate					
Job Type: Casing					

Description	Quantity	List Price	Extended Price	Discount %	Net Amount
Equipment					
Field Support Work*	1.00	1,500.00	1,500.00	0	1,500.00
Mileage Charge, all other equipment, per mile*	600.00	6.93	4,158.00	62	1,580.04
Cars, pickups, monitoring vehicles round trip* (100 miles one way)	200.00	4.62	924.00	62	351.12
Casing - 8001' - 12000*	1.00	11,000.00	11,000.00	62	4,180.00
Cement Pump Additional Hours*	2.00	1,097.25	2,194.50	30	1,536.15
Cement Field Bin Set Up Charge*	1.00	866.25	866.25	62	329.18
Bulk Unit, per hr on location*	2.00	173.25	346.50	30	242.55
Standby Cement Pumper, per 4 hrs or fraction of*	3.00	3,465.00	10,395.00	62	3,950.10
Low Pressure Cement Plug Container*	1.00	924.00	924.00	62	351.12
Delivery Charge - Ton mileage, per ton mile*	5,100.00	3.00	15,300.00	62	5,814.00
Service Charges - Land jobs*	1,577.00	4.75	7,490.75	62	2,846.49
Equipment Total					22,680.74
Inventory					
PF900 Dye*	10.00	5.78	57.75	62	21.95
PF-999 - Sugar*	200.00	4.62	924.00	62	351.12
Class H, per cu. ft. (94lb/cu ft)	205.00	38.50	7,892.50	62	2,999.15
PF49 TXI Lightweight (75lb/cu ft)	880.00	58.00	51,040.00	62	19,395.20
PF20 Bentonite Extender, per lb (60lb/cu ft)	6,620.00	0.56	3,684.03	62	1,399.93
PF42 KOL-SEAL LCA, per lb (50lb/cu ft)	2,635.00	1.31	3,458.43	62	1,314.21
PF-060 Plexcrete FPZ, per lb (16lb/ft3)	5,270.00	2.00	10,540.00	62	4,005.20
PF13 Retarder, per lb	585.00	5.49	3,212.52	62	1,220.76
PF45 Defoamer Antifoam Agent, per lb	353.00	4.72	1,667.92	62	633.81
PF47 Liquid Antifoam Agent, per gal	10.00	86.63	866.25	62	329.18
PF29 Cellophane Flakes, per lb	111.00	6.07	673.65	62	255.99
PF606 Fluid Loss Control, per lb	464.00	28.01	12,998.49	62	4,939.43
PF424 Water Gelling Agent, per lb	110.00	9.82	1,079.92	62	410.37
Inventory Total					37,276.29
Personnel					
Field Operator*	6.00	92.40	554.40	30	388.08
Service Supervisor or Field Engineer, per hour*	2.00	115.50	231.00	30	161.70
Personnel Total					549.78
Job Total					60,506.81

PAR FIVE

ENERGY SERVICES LLC

Field Ticket: TKT00006976

Ticket Notes

Cement Recipe

11438' 8 3/4" Openhole 7" 29# BUTT Casing

CONTRACT CONDITIONS: (This agreement must be signed before work is commenced).

The undersigned, as authorized agent of the customer, agrees and acknowledges that the services, materials, products and supplies provided for this order shall be subject to the terms and conditions attached including Indemnity and waiver of warranty provisions. No additional terms and conditions shall apply to this order.

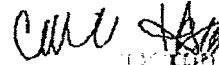
Signed: ☒ X

Well Owner, Operator, or Agent

Terms-Net
Payable on Receipt
Over 30Days, Discount Voids

Signature:

CALEB HOBBS



TKT00006976

Emissions Regulation: 200 gallons

PO#:

	RFC	PF903	PF909	PF48	PF132	PF20	PF44	PF42	PF001	PF031	PF63	PF60	PF061	PF066	PF079	PF128	PF151	PF174	PF183	PRESSE	PF013	PF029	PF045	PF085	PF112	PF153	PF167	PF608	PF813	PF914
lbs	0	0	18280	65890	0	6620	0	2635	0	0	0	6270	0	0	0	0	0	0	0	0	585	113	353	0	0	0	0	484	0	0
tons	0	0	10	33	0	3	0	1	0	0	0	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
lbm/ft ³	94	94	94	79	60	70	50	50	136	60	16	64	70	50	35	60	50	60	115	30	30	80	38	50	64	28	40	40	30	0
FT ³	0	0	205	846	0	110	0	53	0	0	0	328	0	0	0	0	0	0	0	20	4	6	0	0	0	0	12	0	0	0

Notes

PAR FIVE
ENERGY SERVICES LLC

Par Five Energy Services, LLC
11279 Lovington Hwy
Artesia, NM
Phone(575)748-8610 Fax: (575) 748-8625

21:22
10
ART17-8095-01F

Customer: WPX Energy	MD: 11438	Report Date: December 31 2017
Well Name: Tucker Draw 9-4 Federal Com #3H	TVD: 11054	Stage: Lead
County: Eddy State: NM	BHST: 168	String: 2nd Intermediate
Rig: H&P 556	BHCT: 132	Blend Type: Pilot Blend
Salesman: Chris DeLeon		Reported By: Hernandez, Patricia

Slurry Information

Density: 11.20 ppg Yield: 2.67 cuft/sk Mix Fluid: 15.740 gal/sk

Slurry Composition

Cement Blend: PVL

Additive	Conc		Design	Description	Lot Number
PF-020	10.00%	% ✓	BWOB	Bentonite Gel	Bulk
PF-060	8.00%	% ✓	BWOB	FPZ Strength Enhancer	
PF-013	0.80%	% ✓	BWOB	Retarder	MM02C-2752BK
PF-606	0.70%	% ✓	BWOB	Fluid Loss	GS20121C01-26
PF-042	3.000	lb/sk ✓	BWOB	KOLSEAL	Bulk
PF-045	0.400	lb/sk ✓	BWOB	Defoamer	201304AC
PF-029	0.125	lb/sk ✓	BWOB	Cellophane	

Rheology (Average Readings)

Temp	3	6	100	200	300	PV	YP
80 °F	1.5	1.5	4.5	8.5	13	12.75	0.25
132 °F	1.5	1.5	5.5	8.5	11	8.25	2.75

Thickening Time

Temp	POD	30 Bc	50 Bc	70 Bc	100 Bc	Batch Time
132 °F	5:48	6:52	7:01	7:36		0

Thickening Time does not include batch time.

Free Fluid

Temp	Incl.	ml Collected	Start Time	Stop Time
132 °F	0	0 ml/250	9:24	11:25

UCA Compressive Strength

Temp	50 psi	500 psi	12 hr	24 hr	48 hr	72 hr
168	26:54	32:03	24	18		

Comments

The above data is for informational purposes, and Par Five Energy Services LLC, makes no guarantees or warranties, either expressed or implied, with respect to the accuracy or use of these data and interpretations.

Customer: **WPX Energy** MD: **11438** Report Date: **December 31 2017**
Well Name: **Tucker Draw 9-4 Federal Com #3H** TVD: **11054** Stage: **Tail**
County: **Eddy** State: **NM** BHST: **168** String: **2nd Intermediate**
Rig: **H&P 556** BHCT: **132** Blend Type: **Pilot Blend**
Salesman: **Chris DeLeon** Reported By: **Hernandez, Patricia**

Slurry Information

Density: **15.60 ppg** Yield: **1.18 cuft/sk** Mix Fluid: **9.214 gal/sk**

Slurry Composition

Cement Blend: **Class H**

Additive Conc Design Description Lot Number
PF-013 0.30% % ✓ BWOB Retarder MM02C-2752BK

Rheology (Average Readings)

Temp	3	6	100	200	300	PV	YP
80 °F	2.5	2.5	8.5	16.5	24	23.25	0.75
132 °F	20.5	29.5	58.5	64.5	68	14.25	53.75

Thickening Time

Temp	POD	30 Bc	50 Bc	70 Bc	100 Bc	Batch Time
132 °F	3:54	4:03	4:13	4:21		0

Thickening Time does not include batch time.

Free Fluid

Temp	Incl.	ml Collected	Start Time	Stop Time
132 °F	0	0 ml/250	9:19	10:19

UCA Compressive Strength

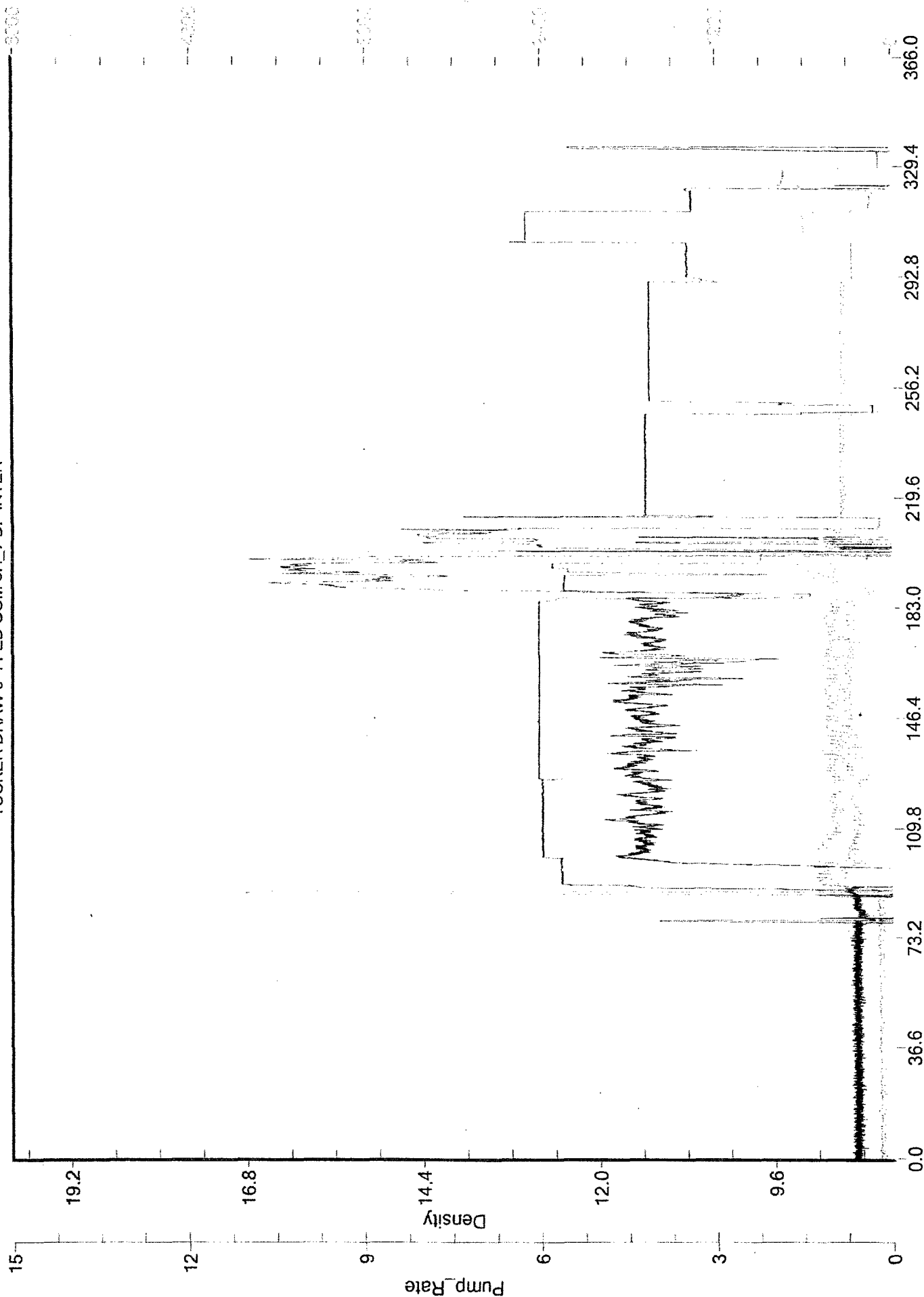
Temp	50 psi	500 psi	12 hr	24 hr	48 hr	72 hr
168	10:05	13:07	299	1666		

Comments

The above data is for informational purposes, and Par Five Energy Services LLC, makes no guarantees or warranties, either expressed or implied, with respect to the accuracy or use of these data and interpretations.

WPX

TUCKER DRAW 9-4 FED COM 3H_7 DP INTER



Job Started On: 01/04/2018 @ 8:54:14 PM