Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
1625 N. French Dr., Hobbs, NM 88240	ergy, Minerals and Natural Resources	Revised July 18, 2013
011 0. 1 100 01., 71 100 10, 1111 00210	L CONSERVATION DIVISION	30-015-44433     5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC, INVI 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		MISS SUE 12 23S 27E RB
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 202H
2. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID Number 228937
3. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240		10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)
4. Well Location		
Unit Letter H : 1478 Section 11		245 feet from the E line NMPM County EDDY
50011011	Township 23S Range 27E vation (Show whether DR, RKB, RT, GR, etc.	
3076' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PANDA CURAL TER CASING MULTIPLE COMPL CASING/CEMENT JOB		
		rforate, fracture treat, produce
OTHER:       OTHER:       Perforate, fracture treat, produce       X         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
01/22/18 Open well & test casing for 30 min. to 6040. Pressure dropped to 6000 psi. Good test.		
01/22/18 - Perforate and fracture treat Wolfcamp formation 9547' - 14078' w/ 13,344,385 lbs sand in 22 stages.		
01/30/18 RDMO frac equipment; begin prep for drillout and flowback operations. 02/02/18 Begin flowback, recovering load water.		
02/02/18 Begin flowback, recover 02/11/18 Well begins to produce	-	NM OIL CONSERVATION
ů i		ARTESIA DISTRICT
		MAK 1 4 2018
		RECEIVED
Spud Date: 11/12/17	Rig Release Date: 12/0	)2/17
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Waltons TITLE Sr. Engineering Tech DATE 03/13/18		
Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218		
For State Use Only		
APPROVED BY: DATE 3-19-18 Conditions of Approval (if any):		