

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Amended

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34750
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name IMC 21
8. Well Number #1
9. OGRID Number 4323
10. Pool name or Wildcat HARROUN RANCH; DELAWARE NE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location

Unit Letter A : 330 feet from the NORTH line and 660 feet from the EAST line
Section 21 Township 23S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2957' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: TA STATUS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS TEMPORARILY ABANDONED THE ABOVE WELL
01/31/2018- 02/08/2018

MIRU PULLING UNIT, PULL RODS, PUMP, TUBING AND BHA
SET 5 1/2" CIBP AT 7,650', AND DUMP BAIL 35' OF CEMENT ON TOP OF CIBP
SET 5 12" CIBP AT 6,210', AND DUMP BAIL 35' OF CEMENT ON TOP OF CIBP
RIH WITH TUBING TO 6,144 AND CIRCULATE PACKER FLUID TO SURFACE
RDMO PULLING UNIT
02/09/2018 TEST CASING TO 520 PSI FOR 30 MINUTES, WITNESSED BY RICHARD INGE, NMOCD.
RICHARD HAS ORIGINAL MIT CHART

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 22 2018

RECEIVED

PLEASE FIND ATTACHED WELLBORE DIAGRAM.

Spud Date:

Rig Release Date:

2/1/2022

LAST PROD 2/1/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 02/19/2018

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 2/26/18
Conditions of Approval (if any):

IMC 21-1

Location: 330' FNL & 660' FEL, Eddy County NM
Sec 21, T-23S, R-29E

FIELD: Harroun Ranch NE (Delaware)
LEASE/UNIT: IMC 21
COUNTY: Eddy

API: 30-015-34750
ChevNo: JC8160

DATE CHKD: Feb. 15, 2018
BY: RJ DeBruin
WELL: IMC 21-1
STATE: New Mexico

SPUD DATE: 5/21/2006
COMP. DATE: 7/15/2006
CURRENT STATUS: Temporary Abandoned (2/8/2018)

KB = 2,974'
Elevation = 2,957'
TD = 8115'

13-3/8" 48# H-40
Surface Csg. Set @ 345'.
Cemented w/ 460 sx. of
Class "C" cmt. Circulated
33 sx. cmt.
17-1/2" hole size.

TOC @ 2,510' (CBL)

8-5/8" 32# J-55 Int. Csg set @ 3,000'. Cemented w/
800 sx. Class "C" cmt. Circulated 28 sx. to surface.
11" hole size.

Note: Circulated packer fluid to surface.

CIBP set @ 6,210' w/ 35' cement dump bailed.

Delaware Perfs: 6,244'-6,251' (4 SPF) Acidized & Frac'd.
Delaware Perfs: 6,489'-6,635' (1 SPF) Acidized & Frac'd.

CIBP set @ 7,650' w/ 35' cement dump bailed.

Bone Spring Perfs: 7,684'-7,926' (1 SPF) Acidized & Frac'd.

5-1/2" 17# L-80 Prod. Csg set @ 8,115'. Cemented w/ 1,142 sx. Class "C" cmt. TOC @
2,510' (CBL).

PBTD: 8,023'
TD: 8,115'

Feb. 19, 2018