

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM106718 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 21. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
CHOLLA 1 FED 1 ✓2. Name of Operator
✓ MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com

Contact: TAMMY R LINK

9. API Well No.
30-015-31187-00-S1 ✓3a. Address
ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE
DALLAS, TX 752403b. Phone No. (include area code)
1500 575-627-246510. Field and Pool or Exploratory Area
TAMANO-BONE SPRING4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T18S R31E NWSE 1980FSL 1650FEL11. County or Parish, State
EDDY COUNTY, NM ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleteness horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleteness in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB0001079
SURETY BOND NO. RLB0015172

Accepted for record - NMOC

PER NOTICE OF WRITTEN ORDER #MMB1706232 SEE ATTACHED FACILITY DIAGRAM AND WATER DISPOSAL ONSHORE ORDER #7 INFORMATION.

Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 3-6-18

NAT. OIL CONSERVATION
ARTESIA DISTRICT

MAR 19 2018

FAC. ID = 02F1

14. I hereby certify that the foregoing is true and correct.	
RECEIVED Electronic Submission #381997 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/24/2017 (17PP0751SE)	
Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 07/20/2017

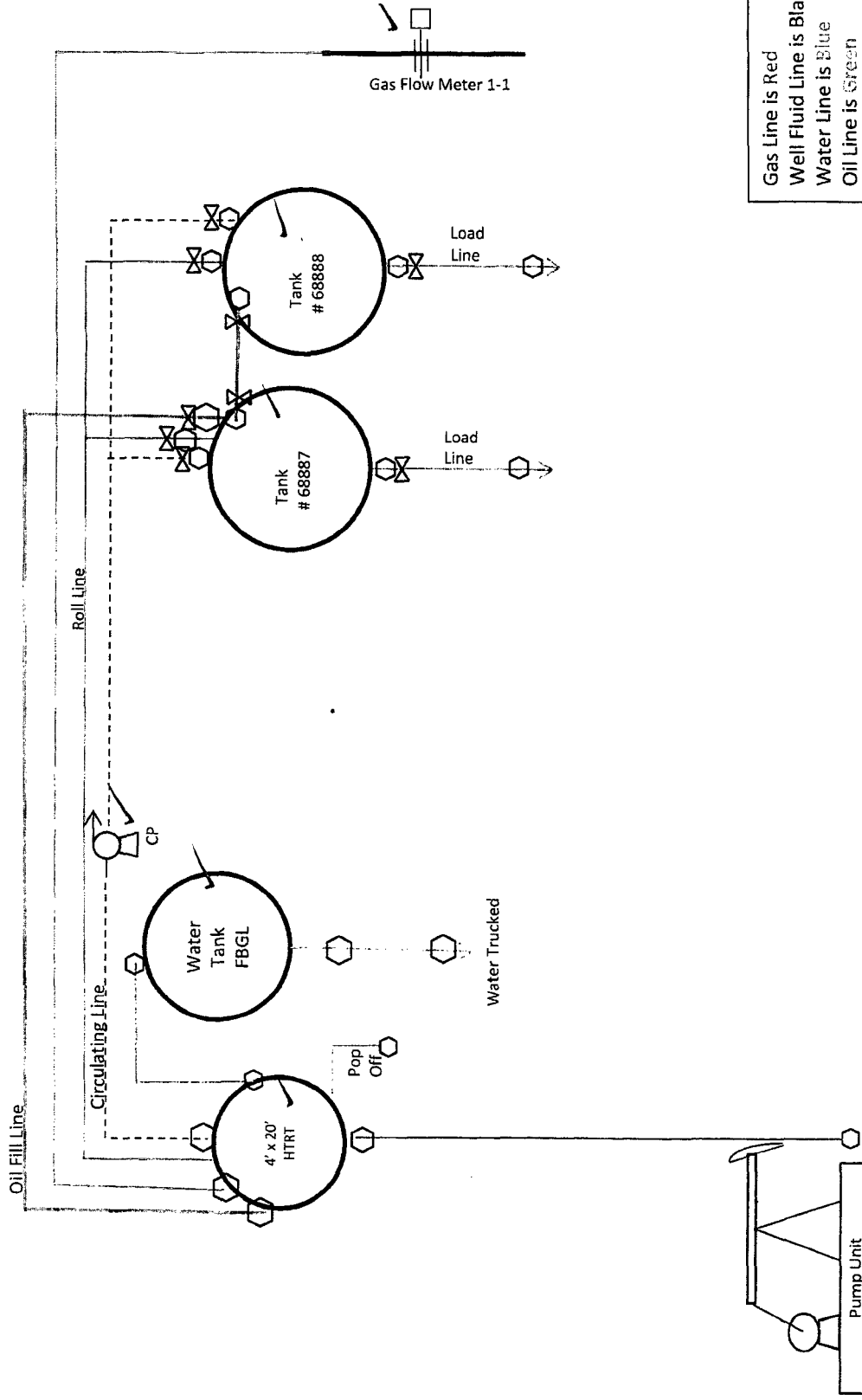
THIS SPACE FOR FEDERAL OR STATE OFFICE USE



Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Gas Line is Red
Well Fluid Line is Black
Water Line is Blue
Oil Line is Green
Valve is 
Seal is 

Matador Production Company
Cholla 1 Federal #1
API 30-015-31187
Lease Number: NMNM106718
Unit J Sec 01 TWP 18S RNG 31E
Eddy County, New Mexico

Production System – Open

Oil Sales description as: by tank gauge to tank truck.

Seal Requirements:

1. **Production Phase** (Oil Tank # 68888)
Oil travels Oil Fill line . Valves are open. Sealed until sale.
2. **Sales Phase** (Oil Tank #68888)

Tank #68888 is sealed. Valve to tank is closed and sealed. All valves are closed. Well is turned off. Oil sold.

Cholla 1 Fed 1

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.
Tamara Bone Spring
2. Amount of water produced from each formation in barrels per day.
~ 1 barrel per day
3. How water is stored on the lease.
Tank
4. How water is moved to disposal facility.
Truck
5. Operator's of disposal facility
 - a. Lease name or well name and number Gulf Deep SWD #1
 - b. Location by $\frac{1}{4}$ $\frac{1}{4}$ Section, Township, and Range of the disposal system S 34, T14S, R31E
 - c. The appropriate NMOCD permit number 303735
ATI 30-005-01210

Submit above information on 1 original and 3 Copies of Sundry Notice 3160-5 or Submit above information on Sundry Notice 3160-5 electronically (EC) thru WIS system.