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	UNITED STATES EPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC064894		
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AP	o drill or to re PD) for such p	-enter an proposals.		6. If Indian, Allottee c	r Tribe Name	
SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well ☑ Oil Well □ Gas Well □ Ot		8. Well Name and No. POKER LAKE CVX JV RR 004H					
2. Name of Operator BOPCO LP	HERRY .com						
3a. Address3b. Phone No6401 HOLIDAY HILL RD BLDG 5 SUITE 200Ph: 432.68MIDLAND, TX 79707Ph: 432.68). (include area code) 13.2277				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State	
Sec 20 T25S R30E NWNW 1	00FNL 400FWL				EDDY COUNTY	Υ, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)) TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	Acidize	🗖 Dee	Deepen 🖸 Produ		ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	Alter Casing		Iraulic Fracturing	🗖 Reclam		Well Integrity	
	Casing Repair	—			olete	□ Other	
☐ Final Abandonment Notice	 Change Plans Convert to Injection 				arily Abandon Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	rk will be performed or provide l operations. If the operation re bandonment Notices must be fi	e the Bond No. or esults in a multip.	n file with BLM/BIA le completion or reco	. Required sub moletion in a r	psequent reports must be new interval, a Form 316	filed within 30 days 0-4 must be filed once	
BOPCO, LP respectfully subn	nits this water disposal pl	an for the refe	erenced well.		3-19-1 pled for record - N	8 -	
Water Production and Dispos	al Information form attact	hed.			3-19-1	MOCD	
	UK OIL CON	ICCDV/ATI/	13	/50	oved for recur		
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	KAR 1	9 2016					
	RECE	ĴV[₽ſĭ					
					System		
14. 1 hereby certify that the foregoing is	Electronic Submission # For	BOPCO LP. se	nt to the Carlsba	d	(18PP0841SE)		
	Electronic Submission # For nmitted to AFMSS for proc	BOPCO LP. se	nt to the Carlsba SCILLA PEREZ or	d	-		
Cor	Electronic Submission # For nmitted to AFMSS for proc	BOPCO LP. se	nt to the Carlsba SCILLA PEREZ or	d 01/25/2018 ATORY AN	-		
Cor Name (Printed/Typed) TRACIE	Electronic Submission # For nmitted to AFMSS for proc	BOPCO LP, so cessing by PRI	ent to the Carlsbac SCILLA PEREZ or Title REGUL Date 01/22/20	d 01/25/2018 ATORY AN 018	ALYST		
Cor Name (Printed/Typed) TRACIE	Electronic Submission # For nmitted to AFMSS for proc I CHERRY Submission)	BOPCO LP, so cessing by PRI	Title REGUL	01/25/2018 ATORY AN 018 OFFICE U	ALYST SE	Date 03/07/20	
Cor Name (Printed/Typed) TRACIE	Electronic Submission # For nmitted to AFMSS for proc I CHERRY Submission) THIS SPACE For ED	BOPCO LP, so cessing by PRI	Debora	d 01/25/2018 ATORY AN 018 OFFICE U MCKINNE STRUMENT	ALYST SE	Date 03/07/20	
Corr Name (Printed/Typed) TRACIE	Electronic Submission # For nmitted to AFMSS for proc I CHERRY Submission) THIS SPACE For ED ed. Approval of this notice doe uitable title to those rights in the uct operations thereon. U.S.C. Section 1212, make it a	BOPCO LP, so cessing by PRI OR FEDERA os not warrant or ne subject lease	Title REGUL Date 01/22/20 Date 01/22/20 Date 01/22/20 DEBORAH TitleLEGAL INS Office Carlsbac	d 01/25/2018 ATORY AN D18 OFFICE U I MCKINNE STRUMENT	ALYST SE Y S EXAMINER		

WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed:

1. Name of formations producing water on the lease. _____Bone Spring

2. Amount of water produced from all formations in barrels per day.

50-100 BWPD

3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (One sample will suffice if water is commingled.)

4.	How water is stored on lease. <u>Fiberglass tanks</u>
5.	How water is moved to the disposal facility. <u>Via pipeline from well location</u>
6.	Identify the Disposal Facility by: A. Facility Operators name. <u>BOPCO, L.P.</u>
	B. Name of facility or well name and number. <u>See attached</u>
	C. Type of facility or well (WDW) (WIW) etc. <u>Disposal</u>
	D. Location by ¹ / ₄ ¹ / ₄ SectionTownshipRange

7. Attach a copy of the State issued permit for the Disposal Facility.

Submit to this office, **620 EAST GREENE ST, CARLSBAD NM, 88220**, the above required information on a Sundry Notice 3160-5. Submit 1 original and 3 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

Water from the Poker Lake CVX JV RR 004H is stored in fiberglass tanks at the PLU Ross Ranch 19 Battery located SESE Sec 19 25S-30E. Water is then transferred to the Poker Lake SWD system via pipeline. The Poker Lake Unit SWD system is a pressurized system. Water is routed to seven (7) SWD wells in the system based on the pressure in the line at that time.

Wells in Poker Lake SWD System:

JF Harrison Federal 001 (30-015-04749) NWNW Sec 12 T25S R30E Nash Draw 8 Federal 001 (30-015-41351) NWSW Sec 08 T24S R30E Nash Draw 19 Federal SWD 001)30-015-39713) NENE Sec 19 T24S R30E PLU Pierce Canyon 3 Federal SWD 001 (30-015-40435) SWSE Sec 03 T25S R30E PLU Delaware B 23 Federal SWD 001 (30-015-40935) NENW Sec 23 T24S R30E James Ranch Unit 21 SWD 001 (30-015-41074) Sec 21 T22S R30E PLU Pierce Canyon 17 Federal SWD 001 (30-015-43310)*

*Well to be drilled 01/2018

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.

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- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval.
- 9 Subject to like approval by NMOCD.

4/4/2017