Submit To Appropriate District Office Two Copies  State of New N						Лехі	со						F	orm C-105		
Two Copies  Pistrict I  1625 N. French Dr., Hobbs, NM 88240  ARTESIA DISTRICT							itural Resources				July 17, 2008  1. WELL API NO.					
District II																
1301 W. Grand Avenue, Artesia, NM 88210 AN 2 5 2018 Oil Conservation District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Fran							טוע anci	2. Type of Lease Incis Dr.						DIANI		
District IV							1.		3. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing:									5. Lease Name or Unit Agreement Name							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										JERRY NELSON COM						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or								6. Well Numb	er: #1							
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  7. Type of Completion:																
					□PLUGBACK		DIFFE	EREN	IT RESERV	/OIR			<u> </u>	WELL		
8. Name of Opera	tor: LIN	иЕ КОСК	RESOUR	CES I	I-A, L.P.						9. OGRÍD: 27	77558				
10. Address of Op	perator: c/	o Mike Pippii	1 LLC, 3104 N	. Sulliv	an, Farmington,	NM 8	87401			11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)						
	Unit Ltr	Section	Towns	nip	Range Lot			Feet fr		he	N/S Line	Line Feet from the		/W Line	County	
Surface:	С	14	18-S		26-E				994		NORTH	1642	E	AST	Eddy	
BH:																
12/3/75								Re-	Enter: 1/20	/18		Ready to Produce 17. Elevations (DF and RKB, RT, GR, etc.): 3316' GR				
	D 4	567	4293	'	ck Measured Dep	th		Yes		iona	al Survey Made?	Survey Made? 21. Type Electric and Other Logs Ru Dual Spaced Neutron				
22. Producing Into 2480'-2801'-Ye						)'-Tu	hh									
2001 1	200, 2000				G RECOR			ort	all strin	gs :	set in well)					
CASING SIZ	CASING SIZE WEIGHT LB./FT. DEPTH SET				HOLE SIZE				CEMENTING RECORD AMOUNT PULLED			ΓPULLED				
16" 13.3/8"	Cord 16" 94# 115'				24" 17.5"				400							
Sirf. 13-3/8" L1 8-5/8"		24	1100		1120' 1855'		12-1/4"			750 0		0'				
ρρορ. 5-1/2"		17			4339'	-	7-7/8"				900 (.			,		
24.	L			LIN	ER RECORD					25.		TUBING RECORD				
SIZE	TOP		BOTTOM		SACKS CEME	ENT	SCR	REEN		SIZ					KER SET	
26. Perforation	record (in	nterval size at	nd number)		<u> </u>		27	ACI	D SHOT		7/8" ACTURE CE	2778'	HEE:	ZE ETC		
Yeso: 2480'-2			,					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED							)	
Yeso: 2950'-3							248	2480'-2801'   1500 gal 15% HCL, frace 290,105# 30/50 sand in sl.							nesh &	
Yeso: 3342'-3 Tubb: 3934'-4							295	2950'-3341' 1500 gal 15% HCL, fraced w/30,654# 100 mesh &					mesh &			
1400. 3934	+1U7 W	122 110168					224	122 2	7162		366,339# 30/:				nach &	
			10.00				334	42'-3746' 1500 gal 15% HCL, fraced w/31,406# 100 mesh & 276,940# 30/50 sand in slick water						iicoii ce		
28. PRODU	JCTIC	)N		_	_		393	3934'-4109' 1500 gal 15% HCL, fraced w/30,383# 100 mesh & 144,100# 30/50 sand in slick water								
Date First Production Production Method (Flowing, gas lift, pumping Pumping						ımpin	ig - Siz	e and	l type pump,	)	Well Status Pumping	(Prod. or Sh	ıt-in)		(Ago)	
Date of Test	Hours 24	Tested	Choke Size		Prod'n For Test Period:		Oil ·	- Bbl		Gas	s - MCF	Water - B	ol.	Gas -	Oil Ratio	
Flow Tubing Press.	Casing	g Pressure	Calculated 2 Hour Rate	4-	Oil - Bbl.		1 <u> </u>	Gas -	MCF		Water - Bbl.	Oil G	ravity	- API - <i>(Co</i>	per.)	
29. Disposition of	Gas (Sold	d, used for fue	l, vented, etc.)		l	,						30. Test Wit	nesse	d By:	MX	
To Be Sold Jerry Smith  31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
			•		Latitude						Longitude				AD 1927 1983	
I hereby certif	y that th	ne informati	on shown o	n botl	h sides of this	forn	n is tr	ue a	nd compl	lete		my knowl	edge			
Signature	Me	kery	spin		Printed Name Mike	e Pip	pin		Title: F	etre	oleum Engine	eer Da	te: 1	/23/18		
F-mail Addres	e mika	@ninninllo	com													

## INSTRUCTIONS

## JERRY NELSON COM #1 - Re-Entered P&A Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon8220'	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn 8734'	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka 9300'	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen 295'	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg <u>695'</u>	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 954'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>2330'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso <u>2435'</u>	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>3895'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo <u>4480'</u>	Т	T. Entrada_					
T. Wolfcamp 7105'	T	T. Wingate					
T. Penn <u>7818'</u>	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					
			OII OR CAS				

					OIL OR GAS SANDS OR ZON	
No. 1, from		to	No. 3, from.		to	
					to	
			RTANT WATER SAN			
Include data	a on rate of w	vater inflow and elevation to	which water rose in hole.			
No. 1, from		to		feet		
		LITHOLOGY RE				
	Thickness	S T :41 1		Thickness		

From	То	In Feet	Lithology	From	То	In Feet	Lithology
			- On File -				
						1	