

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Oil Conservation Division Minerals and Natural Resources ARTESIA DISTRICT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		RECEIVED JAN 25 2018				1. WELL API NO. 30-015-21686				
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name JERRY NELSON COM 6. Well Number: #1				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RE-ENTER P&A WELL										
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.						9. OGRID: 277558				
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	14	18-S	26-E		994	NORTH	1642	EAST	Eddy
BH:										
13. Date Spudded 12/3/75	14. Date T.D. Reached 1/9/76	15. Date Drilling Rig Released 1/11/76		16. Date Completed (Ready to Produce) Re-Enter: 1/20/18			17. Elevations (DF and RKB, RT, GR, etc.): 3316' GR			
18. Total Measured Depth of Well 9380' COTD 4567		19. Plug Back Measured Depth 4293'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Dual Spaced Neutron			
22. Producing Interval(s), of this completion - Top, Bottom, Name 2480'-2801'-Yeso, 2950'-3341'- Yeso, 3342'-3746'-Yeso, 3934'-4109'-Tubb										
CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
Cond 16"	94#		115'		24"		400			
Surf. 13-3/8"	42# H40		1120'		17.5"		750 C		0'	
I1 8-5/8"	24# J55		1855'		12-1/4"		950 C		0'	
PROD. 5-1/2"	17# L80		4339'		7-7/8"		900 C			
24. LINER RECORD					25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8"	2778'				
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
Yeso: 2480'-2801' w/33 holes					DEPTH INTERVAL					
Yeso: 2950'-3341' w/42 holes					AMOUNT AND KIND MATERIAL USED					
Yeso: 3342'-3746' w/32 holes					2480'-2801'					
Tubb: 3934'-4109' w/22 holes					1500 gal 15% HCL, fraced w/31,337# 100 mesh & 290,105# 30/50 sand in slick water					
					2950'-3341'					
					1500 gal 15% HCL, fraced w/30,654# 100 mesh & 366,339# 30/50 sand in slick water					
					3342'-3746'					
					1500 gal 15% HCL, fraced w/31,406# 100 mesh & 276,940# 30/50 sand in slick water					
28. PRODUCTION					3934'-4109'					
a					1500 gal 15% HCL, fraced w/30,383# 100 mesh & 144,100# 30/50 sand in slick water					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)					
		Pumping			Pumping					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
	24									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By:			
To Be Sold							Jerry Smith			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Mike Pippin			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 1/23/18			
E-mail Address: mike@pippinllc.com										

JERRY NELSON COM #1 – Re-Entered P&A Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -