	UNITED STATES EPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				rion ^e		
Form 3160-5 (June 2015)	UNITED STATE DEPARTMENT OF THE D BUREAU OF LAND MANA	S INTERIOR AGEMENT	A OIL CONS	ST NMU	CD FORM OMB N Esia Expires: Ja	APPROVED O. 1004-0137 anuary 31, 2018	
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an MAR. 12 Bo not use this form for proposals to drill or to re-enter an MAR. 12 BUREAU OF LAND MANAGEMENT SUBMIT IN TRIPLICATE - Other instructions on page 2					 Lease Serial No. NMLC029395B 		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other: UNKNOWN OTH					8. Well Name and No. LEE FEDERAL 2		
2. Name of Operator APACHE CORPORATION 2. Address 2. Name of Operator APACHE CORPORATION 2. Address 2. Contact: ALICIA FULTON E-Mail: ALICIA.FULTON@APACHECORP.COM					9. API Well No.		
3a. Address 303 VETERANS AIRPARK MIDLAND, TX 79706	Ph: 432-81	3b. Phone No. (include area code) Ph: 432-818-1088			10. Field and Pool or Exploratory Area CEDAR LAKE;GLORIETA-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 20 T17S R31E 1650FNL 990FWL				EDDY COUNTY, NM			
12, CHECK THE	APPROPRIATE BOX(ES) TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
🛛 Notice of Intent	🗖 Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	+		Iraulic Fracturing	Reclamation		Well Integrity	
	Casing Repair	-		C Recomplete		Other Venting and/or Flari	
☐ Final Abandonment Notice	Change Plans	□ Change Plans □ Plug		n 🗖 Temporarily Abandon		ng	
13. Describe Proposed or Completed			-		-		
If the proposal is to deepen directi Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for APACHE IS REQUESTING BELOW LISTED WELLS D MEASURED PRIOR TO FL	vork will be performed or provid zed operations. If the operation r Abandonment Notices must be f r final inspection. PERMISSION TO FLARE UE TO LINE CAPACITY &	e the Bond No. o esults in a multip iled only after all 5 MMCF A D	n file with BLM/BIA le completion or reco requirements, includ AY FOR 90 DAY	Required su impletion in a ing reclamatio S FROM 02	bsequent reports must be new interval, a Form 316 n, have been completed a 2/28/17-05/28/2018	: filed within 30 days 0-4 must be filed once and the operator has ON THE	
LEE FEDERAL FLARE (18 METER #F101/GAS SALES LEE FEDERAL #01 20-015 LEE FEDERAL #02 30-015 LEE FEDERAL #03 30-015 LEE FEDERAL #06 30-015 LEE FEDERAL #08 20-015	METER#6135369 -30243 -30268 -30269 -33029 -33029 -30424	RECORD		TIONS	ED FOR OF APPRØ	V/AL	
14. I hereby certify that the foregoin	g is true and correct.			/		└──── <i>\ -</i> -	
	Electronic Submission	IE CORPORAT	ON, sent to the/C	Carlsbad			
Name (Printed/Typed) ALICIA	r processing b	JENNIFER SANC Title REG. TI		$\frac{1}{10000000000000000000000000000000000$			
			1120.11		KPPK01/21		
Signature (Electron		Date 02/09/2018			$A \mathbb{W}$		
<u></u>	THIS SPACE F	OR FEDER/	AL OR STATE		SMAR \$ 2018	ALA	
Approved By		Title			EMERZPate		
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to co							
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it nt statements or representations a	a crime for any p as to any matter w	erson knowingly and within its jurisdiction.	willfully to m	ake to any department or	agency of the United	
(Instructions on page 2) ** OPER	ATOR-SUBMITTED ** (OPERATOR	SUBMITTED*	* OPERAT	OR-SUBMITTED	**	
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Additional data for EC transaction #403992 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #10 30-015-30511 LEE FEDERAL #11/30-015-30508 LEE FEDERAL #12/30-015-30425 LEE FEDERAL #13/30-015-30425 LEE FEDERAL #14/30-015-32048 LEE FEDERAL #16/30-015-32048 LEE FEDERAL #16/30-015-32048 LEE FEDERAL #16/30-015-32048 LEE FEDERAL #17/30-015-32048 LEE FEDERAL #19/30-015-31962 LEE FEDERAL #19/30-015-31962 LEE FEDERAL #21/30-015-32073 LEE FEDERAL #21/30-015-32073 LEE FEDERAL #21/30-015-32073 LEE FEDERAL #21/30-015-32073 LEE FEDERAL #30/30-015-32296 LEE FEDERAL #31/30-015-32297 LEE FEDERAL #32/30-015-32740 LEE FEDERAL #34/30-015-32748 LEE FEDERAL #35/30-015-32749 LEE FEDERAL #35/30-015-32740 LEE FEDERAL #36/30-015-32740 LEE FEDERAL #40/30-015-32740 LEE FEDERAL #40/30-015-39611 LEE FEDERAL #40/30-015-39611 LEE FEDERAL #44/30-015-39611 LEE FEDERAL #44/30-015-399615 LEE FEDERAL #44/30-015-399611 LEE FEDERAL #44/30-015-399611 LEE FEDERAL #44/30-015-399611 LEE FEDERAL #46/30-015-39889 LEE FEDERAL #46/30-015-39897 LEE FEDERAL #46/30-015-39897 LEE FEDERAL #46/30-015-39889 LEE FEDERAL #46/30-015-39889 LEE FEDERAL #45/30-015-40033 LEE FEDERAL #45/30-015-40033 LEE FEDERAL #45/30-015-40033 LEE FEDERAL #46/30-015-39889 LEE FEDERAL #45/30-015-40033 LEE FEDERAL #56/30-015-400730 LEE FEDERAL #56/30-015-40074 LEE FEDERAL #56/30-015-400294 LEE FEDERAL #56/30-015-40294
LEE FEDERAL #60 30-015-40177
LEE FEDERAL #62/30-015-40294
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #70 ⁻³ 0-015-41112 LEE FEDERAL #72-80-015-41253
LEE FEDERAL #73, 80-015-41113
LEE FEDERAL #74,20-015-41421 LEE FEDERAL #76-30-015-41551
LEE FEDERAL #/0'30-013-41551

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Subject to like approval from NMOCD
- 2. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
- 5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 6. This approval does not authorize any additional surface disturbance.

43CFR §3162.7-1 Disposition of production.

(a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.

(d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.