

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029395A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TONY FEDERAL 109. API Well No.
30-015-3024410. Field and Pool or Exploratory Area
CEDA LAKE; GLORIETA-YESO11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH2. Name of Operator
APACHE CORPORATIONContact: ALICIA FULTON
E-Mail: Alicia.fulton@apachecorp.com3a. Address
303 VETERANS AIRPARK LANE
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-10884. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T17S R31E**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache is requesting permission to temporarily flare 4 MMCF a day for 90 days from 02/28/18-05/28/2018 on the wells listed below due to line capacity and over pressuring our vessels at the battery. Gas will be measured prior to flaring.

Tony Federal Flare (16)

TONY FEDERAL #1 30-015-30381
TONY FEDERAL #2 30-015-30382
TONY FEDERAL #3 30-015-30470
TONY FEDERAL #4 30-015-30377
TONY FEDERAL #5 30-015-30378
TONY FEDERAL #6 30-015-30721
TONY FEDERAL #7 30-015-30428
TONY FEDERAL #8 30-015-30383

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 12 2018

SEE ATTACHED FOR RECEIVED
CONDITIONS OF APPROVAL

FOR RECORDS ONLY 3/21/18

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #403997 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018 ()	
Name (Printed/Typed) ALICIA FULTON	Title SR REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/09/2018
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
MAR 5 2018	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #403997 that would not fit on the form

32. Additional remarks, continued

TONY FEDERAL #9 30-015-30384
TONY FEDERAL #10 30-015-30244
TONY FEDERAL #11 30-015-31057
TONY FEDERAL #12 30-015-31253
TONY FEDERAL #13 30-015-31328
TONY FEDERAL #14 30-015-31083
TONY FEDERAL #15 30-015-31084
TONY FEDERAL #16 30-015-31254
TONY FEDERAL #17 30-015-32195
TONY FEDERAL #18 30-015-31577
TONY FEDERAL #19 30-015-32802
TONY FEDERAL #20 30-015-33568
TONY FEDERAL #21 30-015-33941
TONY FEDERAL #22 30-015-33484
TONY FEDERAL #23 30-015-33388
TONY FEDERAL #24 30-015-32661
TONY FEDERAL #25 30-015-33085
TONY FEDERAL #26 30-015-33718
TONY FEDERAL #27 30-015-32753
TONY FEDERAL #28 30-015-33000
TONY FEDERAL #29 30-015-32463
TONY FEDERAL #32 30-015-20142
TONY FEDERAL #33 30-015-39224
TONY FEDERAL #34 30-015-39342
TONY FEDERAL #35 30-015-39225
TONY FEDERAL #36 30-015-39836
TONY FEDERAL #37 30-015-40171
TONY FEDERAL #38 30-015-40471
TONY FEDERAL #39 30-015-40172
TONY FEDERAL #40 30-015-40173
TONY FEDERAL #42 30-015-40387
TONY FEDERAL #43 30-015-40388
TONY FEDERAL #45 30-015-40390
TONY FEDERAL #46 30-015-40391

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Condition of Approval to Flare Gas

1. Subject to like approval from NMOCD
2. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"**
3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
6. This approval does not authorize any additional surface disturbance.

43CFR §3162.7-1 Disposition of production.

(a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.

(d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.