Form 3160-5 (June 2015)

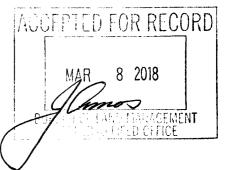
UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use thi abandoned we	TRIPLICATE - Other instru	TS ON WELLS if ill or to re-enter an of the for such proposals.	5. Lease Serie NMLC05 6. If Indian, A 7. If Unit or 0 8. Well Name	58709A Allottee or Tribe Name CA/Agreement, Name and/or No.	
Name of Operator Contact: TAMMY R LINK MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com				9. API Well No. 30-015-25759-00-S1	
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE DALLAS, TX 75240 3b. Phone No. (include area code) 575-627-2465			10. Field and UNDESI	10. Field and Pool or Exploratory Area UNDESIGNATED	
4. Location of Well (Footage, Sec., T	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State	
Sec 12 T18S R31E NESW 2235FSL 2235FWL			EDDY C	EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, C	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Res	sume)	
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	n	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BLM Bond: NMB0001079 Surety Bond: RLB0015172 See Attached Summary of P&	ally or recomplete horizontally, g rk will be performed or provide th I operations. If the operation resu pandomment Notices must be filed inal inspection.	ive subsurface locations and measure Bond No. on file with BLM/BIA (lits in a multiple completion or record only after all requirements, including the model of the completion	ed and true vertical depths of Required subsequent reports inpletion in a new interval, a ling reclamation, have been co	f all pertinent markers and zones. s must be filed within 30 days Form 3160-4 must be filed once	
	3	CCLAMATION	MAF	8 2018	

Accepted for record - NMOCD

DUE 8-23-18



14. I hereby certify that	the foregoing is true and correct. Electronic Submission #405982 verifie For MATADOR PRODUCTION C Committed to AFMSS for processing by J	OMPAI	NY, sent to the Carlsbad	
Name (Printed/Typea) TAMMY R LINK	Title	PRODUCTION ANALYST	
Signature	(Electronic Submission)	Date	02/27/2018	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By		Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Offic	2	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS

5.	Lease Serial No.	NMLC058709A	
6	If Indian Allotte	e or Tribe Name	

	form for proposals to dril Use Form 3160-3 (APD) fo					
SUBMIT IN TRIPLICATE - Other instructions on page 2			7 If Unit of CA/Agree	7 If Unit of CA/Agreement, Name and/or No.		
1 Type of Well			0.221.1127			
Oil Well Gas			8 Well Name and No.	Taylor Deep 12 Federal #1Y		
2. Name of Operator Matador Produc	etion Company		Q A DI Wall No	5-25759		
3a. Address 5400 LBJ Freeway, Su	01 71	one No. (include area code) 10. Field and Pool or I	10. Field and Pool or Exploratory Area		
Dallas, TX 75240	(575) 6	527-2465	Shugart; Yates 7-R	Shugart; Yates 7-RS-QU-GRA		
4. Location of Well (Footage, Sec., T.,				11. Country or Parish, State		
Sec 12 T18S R31E Mer NMP NE	SW 2235FSL 2235FWL		Eddy County, NM			
12. CHI	ECK THE APPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE, REPORT OR OTH	HER DATA		
TYPE OF SUBMISSION		TYI	PE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other		
	Change Plans	Plug and Abandon	Temporarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
See attached for summary of	P&A operations which occurred 2	CONSERVAL ARTESIA DISTRICT MAR 1 2 2018	· -	ED FOR RECORD R 8 2018 SHANNING MENT		
14. I hereby certify that the foregoing i	s true and correct Name (Printed/Ty	ped) Engineer				
Chris Villarreal		Title	. MA 25 A 4			
Signature		Date	02/27/2	018		
	THE SPACE FOR	FEDERAL OR ST	ATE OFICE USE			
Appreved by		Title		Date		
Conditions of approval, if any, are attacertify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights in the si					
Title 18 U S C Section 1001 and Title any false, fictitious or fraudulent stater			gly and willfully to make to any de	epartment or agency of the United States		

Taylor Deep 12 Federal #1Y P&A Subsequent Report Matador Production Company

Date of Operations: 2/14/18-2/23/18

MIRU, Unset pump, Pull rods, NU BOPs, Pull Tbg.

RIH w/ tbg & tag cmt at 8,002. Circulated 160 bbls brine & salt gel. Spotted 25 sx Cl H cmt. SDFN.

Tagged cmt at 7,907'. Spotted 25 sx Cl H cmt. WOC. Tagged at 7,780'.

PU to 6,519' and spotted 25 sx CI C cmt. SDFN. Tagged cmt at 6,204'.

PU to 6,060' and spotted 25 sx Cl C cmt. WOC. Tagged cmt at 5,858'. POOH w/ tbg.

RIH w/ CIBP and set at 4,200'. Test csg to 500 psi. Good Test.

Spot 25 sx Cl C cmt on top of CIBP. SDFN. Tagged cmt at 3,942'. POOH w/ tbg.

RIH w/ packer on the and set packer at 2,100'. RU WL and RIH w/ perf guns. Perf 6 sqz holes at 2,460'. POOH w/ WL & RD. Attempt to pump and unable to break down perfs. POOH w/ the and packer.

RIH w/ tbg and spot 25 sx Cl C cmt at 2,510'. WOC. Tagged at 2,255'.

PU to 1,200'. Spot 25 sx CI C cmt. POOH and SDFN. RIH and tagged at 923'. POOH.

RU WL and RIH w/ perf guns. Perf at 4 sqz hole at 60'. POOH w/ WL & RD. Load hole w/ 1 bbl water and break circulation up 8 5/8" csg.

RIH w/ WL perf guns. Perf 4 sqz hole at 450'. POOH w/ WL & RD.

RIH w/ tbg and packer. Set packer at 125'. Pressure up down tbg and attempt to break down perfs at 450'. Unable to break down. POOH w/ tbg and packer.

RIH w/ tbg to 500'. Circulated CI C cmt up 5 %'' csg. ND BOP and flaged up WH. Load 5 %'' csg w/ CI C cmt and circulated up 8 5/8'' csg. Shut off 8 5/8'' csg valve and attempt to circulate up 13 3/8'' csg without success. Shut in well. Total cmt pumped was 75 sx CI C.

RDMO. Cutoff well head. Cement to surface on all csg strings. Install dry hole marker as per BLM specs.

Point of Contact for this operation: Chris Villarreal Engineer Matador Production Company 972-371-5471 cvillarreal@matadorresources.com

Taylor Deep 12 Federal #1Y P&A Subsequent Report Matador Production Company

