

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION
ARTESIA DISTRICT
MAR 18 2018
RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM88134

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
JM 94478

8. Well Name and No.
H B 11 FEDERAL 1

9. API Well No.
30-015-28693-00-S1

10. Field and Pool or Exploratory Area
UNDESIGNATED
WOLFCAMP

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: RONNIE SLACK
Mail: ronnie.slack@devn.com

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-4615

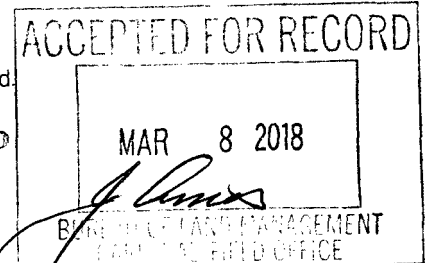
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T24S R29E SWNW 1980FNL 660FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 2/26-2/27/18--MIRU P&A unit. POOH w/350 Jts, 2-7/8" production tubing from 10,850'.
- 2/28-3/1/18--Set CIBP @ 11,570'. Tagged. Circ brine water. Spot 25 sx Cl H @ 11,570'.
- 3/2/18--Tagged TOC @ 11,255'. Tested casing to 500 psi. Held. Circulate 10# salt gel mud.
- 3/2/18--Spot 55 sx Cl H @ 10,480'. Tagged TOC @ 9,959'.
- 3/3/18--Spot 75 sx Cl C @ 7,180'. Tagged TOC @ 6,690'.
- 3/3/18--Spot 25 sx Cl C @ 3,710' - 3,560'.
- 3/3/18--Spot 50 sx Cl C @ 3,170'. WOC.
- 3/5/18--Tagged TOC @ 2,867'.
- 3/5/18--Perfed 7" casing @ 730'. Pumped 90 sx Cl C in/out. Tagged TOC @ 410'.
- 3/5/18--Perfed 7" casing @ 130'. Pumped 40 sx Cl C in/out to surface.
- 3/6/18--Cut wellhead off 3' BGL. Set above GL dry hole marker. Wellbore plugged.



Sc 3-13-18
Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #406830 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 03/07/2018 (18JA0194SE)

RECLAMATION
DUE 9-6-18

Name (Printed/Typed) RONNIE SLACK

Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission)

Date 03/07/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: H B 11 FEDERAL 1		Field: CEDAR CANYON	
Location: 1980' FNL & 660' FWL; SEC 11-T24S-R29E		County: EDDY	State: NM
Elevation: 3060' KB; 3034 GL; 26' KB TO GL		Spud Date: 11/30/95	Compl Date: 2/22/96
API#: 30-015-28693	Prepared by: Ronnie Slack	Date: 3/7/18	Rev:

WELLBORE PLUGGED & ABANDONED
3/6/18

17-1/2" Hole
13-3/8", 48#, H40, ST&C, @ 677'
Cmt'd w/775 sx to surf

12-1/4" Hole
9-5/8", 36#, K55, ST&C, @ 3,005'
Cmt'd w/1650 sx to surf

DV @ 7,116'

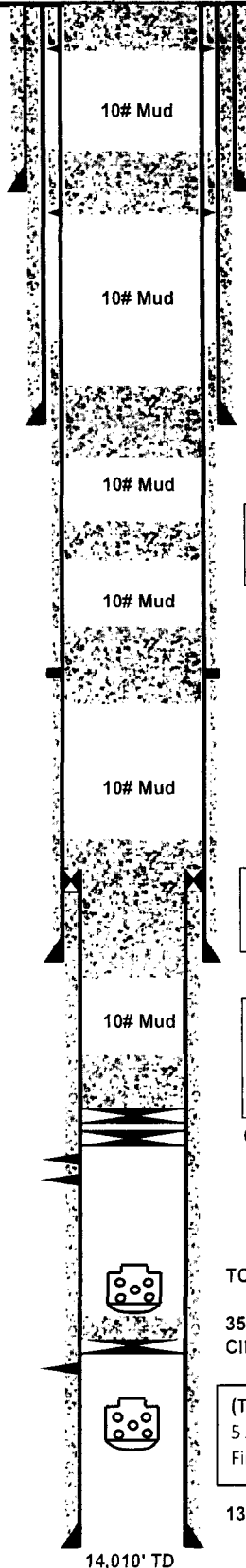
Top of 4-1/2" Liner @ 10,081'

8-3/4" Hole
7", 26#, S95, LTC, @ 10,430'
Cmt'd Stg 1 w/850 sx; Stg 2 w/1100 sx
CBL 2500-7065; TOC @ 2600. Drlg rpt (12/25/95)

WOLFCAMP (7/22/14)
11,661' - 11,673'
11,764' - 11,773'

MORROW (2/21/96)
13,548' - 13,554'

6-1/8" Hole
4-1/2", 13.5#, S95, LTC, Liner @ 10,081 - 14,008'
Cmt'd w/550 sx



Actual:
3. Cut wellhead off 3' BGL Set above GL dry hole marker. (3/6/18)
2. Pmp 40 sx CI C in/out to surface. (3/5/18)
1. Perf @ 130'. (3/5/18)

Actual:
3. Tagged TOC @ 410'. (3/5/18)
2. Pmp 90 sx CI C in/out @ 730'. (3/5/18)
1. Perf @ 730. (3/5/18)
(Shoe 677'; Tx 526')

Actual
2. Tagged TOC @ 2,867'. (3/5/18)
1. Spot 50 sx CI C @ 3,170'. WOC. (3/3/18)
(Delaware 3112'; Shoe 3005'; Bx 2998')

Actual:
1. Spot 25 sx (150') CI C @ 3,710' - 3,560. (3/3/18)
(spacer plug)

Actual:
2. Tagged TOC @ 6,690'. (3/3/18)
1. Spot 75 sx CI C @ 7,180'. (3/3/18)
(Bone Spring @ 6838')

Actual:
2. Tagged TOC @ 9,959'. (3/2/18)
1. Spot 55 sx CI H @ 10,480'. (3/2/18)

Actual:
4. Tagged TOC @ 11,255'. Cir 10# salt gel mud. (3/2/18)
3. Spot 25 sx CI H @ 11,570'. WOC (3/1/18)
2. Tagged @ 11,570'. Circ brine water. (3/1/18)
1. Set CIBP @ 11,570 (2/28/18)

CIBP @ 11,580' (1/17/18)

TCP gun assembly (130') released (7/22/14)

35 sx CI H @ 13,500'. Tagged @ 13,114. (7/17/14)
CIBP @ 13,500' (7/15/14)

(TCP Guns Relsd 2/27/91). TOF @ 13,574'. (2/27/96)
5 Jts 2-3/8", 164'; Debris sub, .4'; 1 Jt 2-3/8", 32.78';
Firing head, 4.9'; Spacer, 4.65'; 6' TCP Guns; Bull Plug.

13,902' PBTD