UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

SUNDRY NOTICES AND REPORTS ON WELLS. Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM114979

	NMNM114979	
6.	If Indian, Allottee or Tribe Name	

SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well	8. Well Name and No. CANVASBACK 13 FEDERAL 4H								
2. Name of Operator COG PRODUCTION LLC	9. API Well No. 30-015-41552-00-S1								
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. Ph: 575-74	(include area code) 8-1549		10. Field and Pool or Exploratory Area POKER LAKE					
4. Location of Well (Footage, Sec., T.			11. County or Parish, S	State					
Sec 13 T24S R31E NWNE 19 32.223979 N Lat, 103.799392			EDDY COUNTY	, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
■ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Production (Start/Resume)		■ Water Shut-Off			
_	☐ Alter Casing ☐ Hyd		draulic Fracturing 🔲 Rec		ation	■ Well Integrity			
☐ Subsequent Report	Casing Repair	□ New	Construction	☐ Recom	plete	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempo	rarily Abandon	Venting and/or Flari ng			
	☐ Convert to Injection	Plug	Back	☐ Water 1	Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE CANVASBACK 13 FED 4H. FROM 10/2/17 TO 12/31/17. # OF WELLS TO FLARE: 1 CANVASBACK 13 FED 4H: 30-015-41552 BBLS OIL/DAY: 70 MCF/DAY: 185 REASON: UNPLANNED MIDSTREAM CURTAILMENT ARTESIA DISTRICT WAR 0 5 2018 DECCENOSION SINCE AND ARREST A									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #389739 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Carlsbad									
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/26/201/7 (17PP0941SE)									
Name (Printed/Typed) CATHY S	EELY		Title ENGINE	TRING 1	Roppol/Er	1			
Signature (Electronic S			Date 09/25/20		rii i ivoja Li				
THIS SPACE FOR FEDERAL OR STATE OFFICE USEEB 15 2018									
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its furisdiction.									
(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **									

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

- 1. Subject to like approval from NMOCD
- 2. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
- 5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 6. This approval does not authorize any additional surface disturbance.

43CFR §3162.7-1 Disposition of production.

- (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.
- (d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.