Form	3160-5
(June	2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

abandoned well. Use form 3160-3 (APD) for such	6. If Indian, Allottee of Tribe Name
SUBMIT IN TRIPLICATE - Other instructions o	<i>n page 2</i> 7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <ul> <li>Oil Well</li> <li>Gas Well</li> <li>Other</li> </ul>	8. Well Name and No. CHARLIE SWEENEY FED COM 204H
2. Name of Operator Contact: TAMMY R MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresource	
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 575- DALLAS, TX 75240	No. (include area code) 627-2465 UILDCAT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
Sec 31 T23S R28E SESE 188FSL 635FEL 32.254753 N Lat, 104.120300 W Lon	EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent		Deepen	□ Production (Start/Resume)	□ Water Shut-Off
-	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operations
	Convert to Injection	Plug Back	Water Disposal	

Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Accepted for record . NMOCD

BLM BOND No. NMB001079 Surety Bond No. RLB0015172

Spud Well 9/2/2017

9/2/2017 Surface 13 3/8", J-55, 54.5#, STC set at 354';

OIL CONSERVATIO

MAR 0 5 2018

FORM APPROVED

OMB NO. 1004-0137 Expires: January 31, 2018

ease Serial No.

NMNM121941

	VIAN US LOSS
9/5/2017 Intermediate 1 - 9 5/8", L-80-HC, 40#, BTC set at 2,453, to minutes (good test). 9/10/2017 Intermediate 2 - 7 5/8", P-110-HC, 29.7#, BTC set at 2,05 for 30 minutes (good test).	52', test casing to 4,280 psi
<u>Cement details missing. Su</u>	Omit those / /
14. I hereby certify that the foregoing is true and correct. Electronic Submission #394402 verifie For MATADOR PRODUCTION C Committed to AFMSS for processing by PRI	d by the BLM Well Information System OMPANY, sent to the Calisbad SCILLA PEREZ on 11/17/2017 (18PP0285SE)
Name(Printed/Typed) TAMMY R LINK	Title PROPUCTION ANALYST
Signature (Electronic Submission)	Date 11/08/2017
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pu States any false, fictitious or fraudulent statements or representations as to any matter w	

(Instructions on page 2) \*\* BLM REVISED \*\*

## Additional data for EC transaction #394402 that would not fit on the form

## 32. Additional remarks, continued

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Intermediate 2 lower - 7", P-110-EC, 29#, BTC set at 9,878'; Production - 5 1/2", 20#, P-110-IC. 20#, TXP set at 8,816',test 9,680 psi. Production lower - 4.5", P-110-ICY, 13.5#, TXP set at 14,320'.