# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Heather Riley Division Director



#### \*Response Required - Deadline Enclosed\*

Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"

21-Mar-18

### COG OPERATING LLC

One Concho Center 600 W. Illinois Ave Midland TX 79701-9701

#### LETTER OF VIOLATION and SHUT-IN DIRECTIVE Failed Mechanical Integrity Test

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, <u>the well(s) must be shut-in immediately</u> until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

## MECHANICAL INTEGRITY TEST DETAIL SECTION

BURCH KEEI	30-015-03068-00-00						
		Active Salt Water Disposal Wel	l	M-24-17S-29E			
Test Date:	3/20/2018	Permitted Injection PSI:	Actual PSI:				
<b>Test Reason:</b>	Annual IMIT	Test Result: F	<b>Repair Due:</b>	6/23/2018			
Test Type:	Bradenhead Test	FAIL TYPE: Other Internal Failure	FAIL CAUSE:				
Comments on MIT: Informed by Operator - hole in tubing. Well is shut-in for repairs.							
LAKEWOOD	SWD No.004			30-015-26270-00-00			
LAKEWOOD	SWD No.004	Active Salt Water Disposal Wel	1	<b>30-015-26270-00-00</b> L-6-19S-26E			
LAKEWOOD Test Date:	SWD No.004 3/20/2018	Active Salt Water Disposal Wel Permitted Injection PSI:	l Actual PSI:				
		•		L-6-19S-26E			
Test Date:	3/20/2018	Permitted Injection PSI:	Actual PSI:	L-6-19S-26E 0 6/23/2018			

#### **MUSKEGON 16 STATE COM No.001**

**Bradenhead Test** 

FAIL CAUSE:

moon on	NO DINIL CONTINUO	E		50-015-27100-00-00
		Active Salt Water Disposal V	Vell	N-16-17S-29E
Test Date:	3/20/2018	Permitted Injection PSI:	Actual PSI:	
Test Reason:	Annual IMIT	Test Result: F	<b>Repair Due:</b>	6/23/2018
Test Type:	Bradenhead Test	FAIL TYPE: Other Internal Failure	FAIL CAUSE:	
Comments on	MIT: Informed by operato	or - hole in tubing. Well is down for repairs.		
SABER FEDERAL No.001				30-015-27882-00-00
		Active Salt Water Disposal V	Vell	B-11-17S-29E
Test Date:	3/20/2018	Permitted Injection PSI:	Actual PSI:	
Test Reason:	Annual IMIT	Test Result: F	<b>Repair Due:</b>	6/23/2018

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if
the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying
to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you
should not be ordered to permanently plug and abandon this well.

Informed by Operator - packer leaking. Well is down for repairs.

FAIL TYPE: Other Internal Failure

Sincerely,

**Test Type:** 

Comments on MIT:

RICHARD INGE Artesia OCD District Office

Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. \* Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.