

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 District II - (575) 748-1283  
 District III - (505) 334-6178  
 District IV - (505) 476-3460

State of New Mexico  
 Energy, Minerals and Natural Resources  
**NM OIL CONSERVATION**  
**ARTESIA DISTRICT**  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

MAR 16 2018  
**RECEIVED**

WELL API NO. 30-015-26454
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Foster AN
8. Well Number 2
9. OGRID Number 025575
10. Pool name or Wildcat North Dagger Draw Upper Penn <i>97565</i> <i>N. Seven Rivers Glorick - Yeso</i>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
EOG Y Resources, Inc.

3. Address of Operator  
104 South Fourth Street, Artesia, NM 88210

4. Well Location  
 Unit Letter B : 660 feet from the North line and 1980 feet from the East line  
 Section 1 Township 20S Range 24E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: Convert to pressure monitor well <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/15/18 - MIRU. Opened up well. Loaded tubing with 1/2 bbl 2% KCL. Pressure tested for 20 min, held good. POOH with production equipment. Flushed rods with 30 bbls 2% KCL.  
 2/16/18 - NU BOP.  
 2/17/18 - Set a 7" CIBP at 7625'. Tagged plug. Loaded hole with 292 bbls 2% KCL. Pressure tested casing to 500 psi for 10 min, held good. Dumped 35' cement on top of CIBP. Calc TOC at 7590'. Apply 500 psi on casing. Ran GR/CBL/VDL/CCL log from 2800' up to surface. Tagged TOC at 7584'. Perforated Yeso 2686'-2706' (80).

Current wellbore schematic attached

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE March 14, 2018  
 Type or print name Tina Huerta E-mail address: tina\_huerta@eogresources.com PHONE: 575-748-4168  
**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Mgr DATE 3-19-18  
 Conditions of Approval (if any):

*RWP 3-26-18*

Foster AN #2 Current

Casing A	9-5/8" K-55 36#	1086
Casing B	7" K-55 26# & 23	8275
Tubing	2-7/8" J-55 6.5#	7890

Perforations  
2,686'-2,706' (80 holes)

7680-7790  
W/52 0.05" holes  
Stim with 17300 20% HCL

