

District I - (575) 393-6161

625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

**NM OIL CONSERVATION**

ARTESIA DISTRICT

OIL CONSERVATION DIVISION

MAR 16 2018

1220 South St. Francis Dr.

Santa Fe, NM 87505

**RECEIVED**

WELL API NO.

30-015-26454

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Foster AN

8. Well Number

2

9. OGRID Number

025575

10. Pool name or Wildcat

North Dagger Draw Upper Penn

N. Seven Rivers Glorick - Yeso

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Y Resources, Inc.

3. Address of Operator

104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East lineSection 1 Township 20S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3592' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Convert to pressure monitor well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/15/18 - MIRU. Opened up well. Loaded tubing with 1/2 bbl 2% KCL. Pressure tested for 20 min, held good. POOH with production equipment. Flushed rods with 30 bbls 2% KCL.

2/16/18 - NU BOP.

2/17/18 - Set a 7" CIBP at 7625'. Tagged plug. Loaded hole with 292 bbls 2% KCL. Pressure tested casing to 500 psi for 10 min, held good. Dumped 35' cement on top of CIBP. Calc TOC at 7590'. Apply 500 psi on casing. Ran GR/CBL/VDL/CCL log from 2800' up to surface. Tagged TOC at 7584'. Perforated Yeso 2686'-2706' (80).

Current wellbore schematic attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE March 14, 2018Type or print name Tina Huerta E-mail address: tina\_huerta@eogresources.com PHONE: 575-748-4168**For State Use Only**APPROVED BY: [Signature] TITLE Staff Mgr DATE 3-19-18

Conditions of Approval (if any):

RUP 3-26-18

Foster AN #2    Current

Casing A	9-5/8" K-55 36#	1086
Casing B	7" K-55 26# & 23	8275
Tubing	2-7/8" J-55 6.5#	7890

Perforations  
2,686'-2,706' (80 holes)

7680-7790  
W/52 0.05" holes  
Stim with 17300 20% HCL

