NM OIL CONSERVATION

ARTESIA DISTRICT

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources MAR 23 2018

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action													
NAB1	80882	9924				OPERA'	and the second s	**************************************	🛭 Initia	al Report	\boxtimes	Final Report	
Name of Co	ompany: X	TO Energy	BOYL	26073		Contact: Ky		·		***************************************	········		
Address: 52			Telephone No. 432-221-7331										
Facility Name: Poker Lake Unit 213						Facility Type: Exploration and Production							
Surface Owner: Federal Mineral Owner						Federal API No. 30-015-33859							
LOCATION OF RELEASE													
Unit Letter	Section 18	Township 248	Range 30E	Feet from the No Sot		South Line	Feet from the 550	East/\ East	West Line	County Eddy			
Latitude32.212461Longitude103.913943													
NATURE OF RELEASE													
Type of Release						~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				Volume Recovered			
Produced water						94bbl			94bbl				
1	Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery			
Produced water tank Was Immediate Notice Given?						3/11/2018, AM 3/11/2018, 1:00 PM If YES, To Whom?							
Yes No Not Required													
By Whom? Jacob Foust						Date and Hour 3/12/2018, 8:31 AM							
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse. N/A							
If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* A produced water tank in the impervious lined containment overflowed due to an electrical failure on a transfer pump. Repairs were made to the pump.													
Describe Area Affected and Cleanup Action Taken.* All fluids remained inside the impervious lined containment. A vacuum truck was dispatched and recovered 94 bbl of produced water. An XTO EHS Coordinator who is competent in the operation, maintenance, and inspection of all on-site equipment and facilities visually inspected the containment and verified that there was no visual evidence of a liner breach. All free standing liquids were recovered from the containment and the containment and equipment were power washed.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
300						OIL CONSERVATION DIVISION							
Printed Name: Kyle Littrell								نب	, j	1			
						Approved by Environmental Specialist							
						Approval Date: 3/2018 Expiration Date: NHA							
E-mail Address: Kyle_Littrell@xtoenergy.com						Conditions of Approval: Attacked \(\sqrt{1} \)							
Date: 3/23/2018 Phone: 432-221-7331							FINA	41		1 2k	/P.	4/080	