

# NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 29 2018

Form C-141  
Revised April 3, 2017

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

NAB180843A025		371755 OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Name of Company Percussion Petroleum Operating, LLC			Contact Eli Trevino		
Address 919 Milam Street, Suite 2475 Houston, TX 77002			Telephone No. (575) 499-3993		
Facility Name Secrest et al #1			Facility Type Salt Water Disposal		
Surface Owner		Mineral Owner Private		API No. 30-015-22321	

## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	7	19S	26E	660	North	1980	East	Eddy

Latitude 32.6808357 Longitude -104.41922 NAD83

## NATURE OF RELEASE

Type of Release Water	Volume of Release 125 bbls	Volume Recovered 125 bbls
Source of Release Third Party	Date and Hour of Occurrence 3/25/2018	Date and Hour of Discovery 3/25/2018
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Crystal Weaver (NMOCD) and Mike Bratcher (NMOCD) by email	
By Whom? Toby Rhodes	Date and Hour 3/26/2018 5:00 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* No watercourse impacted.		
Describe Cause of Problem and Remedial Action Taken.* On March 25, 2018, a Percussion employee discovered water standing inside the lined containment area at the battery for the subject well. As soon as a vacuum truck became available (March 26, 2018), the standing water was vacuumed up from inside the area. We recovered all the fluid inside the containment area.		
Describe Area Affected and Cleanup Action Taken.* The entire facility was inspected and all meter readings were reviewed. We were unable to find any evidence of a leak or a tank overflow. We believe that it is likely that a third party disposed of the water at our site. We reported the incident to the Eddy County Sheriff's Department on March 26, 2018 at 5:45 MST.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Michael Martin</i>		OIL CONSERVATION DIVISION
Printed Name: Michael Martin		Approved by Environmental Specialist <i>Mike Bratcher</i>
Title: Petroleum Engineer	Approval Date: 3/30/18	Expiration Date: N/A
E-mail Address: Michael@percussionpetroleum.com	Conditions of Approval: FINAL	Attached <input checked="" type="checkbox"/> 2RP-4681
Date: 3/29/2018	Phone: (713) 429-4249	

\* Attach Additional Sheets If Necessary