HM ON CONSERVAT

Form 3160-5 (June 2015)

1. Type of Well

Oil Well

Gas Well

UNITED STATES

DEPARTMENT OF THE INTERIOR 26 AFtesia BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

_		Exp	ires:	January	31,	201
ease	Serial	No.				

SUNDRY	NOTICES	AND	REPORTS	ONWELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

Other

1	implies. saltatily 51, 2010	
1	ase Serial No. NMNM 13632	
6. If L	ndian, Allottee or Tribe Name	
7. If U	Unit of CA/Agreement, Name and/or No.	
8. We	Il Name and No.	
	Sundance A Federal #1	
9. AP	I Well No.	

conduct

2. Name of Operator Arms	trong Energy Corpor	9. API Well No.	9. API Well No. 30-005-60490		
3a. Address P.O. Box 1973, R	Roswell, NM 88202	3b. Phone No. (include area cod 575-625-2222	le) 10. Field and Pool or F	10. Field and Pool or Exploratory Area Lone Wolf; Atoka	
4. Location of Well (Footage, Sec., T.,	R.M., or Survey Description	1)	11. Country or Parish,	State	
1980' FSL & 1980' FEL	Sec 25, T12S, R29	E	Ch	aves	
12. CH	ECK THE APPROPRIATE I	30X(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Decpen	Production (Start/Resume)	Water Shut-Off	
Troube of Intent	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent-Report	Casing Repair	New Construction	Recomplete	X Other	
- Journal of the second	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	n Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfounded or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Change of Operator was filed and approved by the NMOCD for the subject well.

Previous Operator: Chevron USA Inc (4323) New Operator: Armstrong Energy Corp (1092)

EFFECTIVE DATE OF CHANGE: 12/01/2017

BOND COVERAGE: NM 1826

SEE ATTACHED FOR CONDITIONS OF APPROVAL

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions soncerning operations. on the leased land or portion thereof as described above.

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed) Kyle Alpers Vice President - Operations Title Signature Date 12/11*[*2017 THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT Roswell Field Office

Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 575-627-0272

Change of Operator of Wells on Federal Lands Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1-1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Bob Hoskinson at (575) 627-0218 for inspection and to resolve environmental issues.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with the New Mexico State BLM office in Santa Fe, NM.