Form 3160-5 (June 2015)

## AM OIL CONSERVATION **UNITED STATES** DEPARTMENT OF THE INTERIOR ARTESIA DISTRICTION BUREAU OF LAND MANAGEMENT RY NOTICES AND REPORTS ON MARCE 28 2018

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 Lease Serial No. NMNM104667

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth			8. Well Name and No. CAVERNS FEDERAL COM 4H			
Name of Operator     COG OPERATING LLC	VIS		9. API Well No. 30-015-43291			
3a. Address       3b. Phone N         2208 WEST MAIN       Ph: 575-7         ARTESIA, NM 88210       Ph: 575-7			o. (include area code) 48-6946		10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP	
4. Location of Well (Footage, Sec., T.			11. County or Parish, State			
Sec 21 T26S R25E Mer NMP		EDDY COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐ Deepen			☐ Product	tion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	□ Нус	lraulic Fracturing	☐ Reclam	ation	☐ Well Integrity
Subsequent Report     ■	□ Casing Repair	□ Nev	v Construction	☐ Recomp	olete	☐ Other
☐ Final Abandonment Notice	Change Plans	☐ Plug	g and Abandon	☐ Tempor	rarily Abandon	
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back            V		■ Water I	er Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Required Information for the Disposal of Produced Water:  1) Name of formation producing water on lease: Wolfcamp  2) Amount of water produced in barrels per day: 4300 BWPD  3) How water is stored on lease: 2 - 500 bbl fiberglass tanks  4) How water is moved to disposal facility: Pipeline  5) Disposal Facility Operator Name: COG Operating LLC  b) Name of facility or well name & number: Pine Springs 2 State SWD #1 (SWD-1474)  c) Type of facility of well: WDW  d) Location by 1/4, 1/4, Section, Township & Range: NESW, Sec 2-T26S-R25E  BUREAU OF LAMD MANAGEMENT CARLSBAD FIELD OFFICE						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #394379 verified by the BLM Well Information System  For COG OPERATING LLC, sent to the Carlsbad  Committed to AFMSS for processing by DEBORAH HAM on 11/13/2017 ()  Name (Printed/Typed) STORMI DAVIS  Title PREPARER						
Name(Printed/Typed) STORMI DAVIS			Title PREPAI	KEK		
Signature (Electronic Submission) Dat				)17		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
_Approved By			Title	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	710.11		
Title 18 U.S.C. Section 1001 and Title 43				willfully to m	ake to any department or	agency of the United

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval.
- 9 Subject to like approval by NMOCD

4/4/2017