

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHISHOLM ENERGY OPERATING, LLC 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102		² OGRID Number 372137
		³ Reason for Filing Code/ Effective Date RT - 03/12/2018
⁴ API Number 30 - 015-43705	⁵ Pool Name PURPLE SAGE; WOLFCAMP	⁶ Pool Code 98220
⁷ Property Code 320858	⁸ Property Name COTTONWOOD 29-32 FED COM WCB	⁹ Well Number 4H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	29	26S	26E		100	NORTH	1240	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 1	32	26S	26E		330	SOUTH	440	EAST	EDDY

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
311333	BRIDGER TRUCKING	O
371960	LUCID ENERGY DELAWARE, LLC 310 MCKINNON ST., #800 DALLAS, TX 75201	G
	NM OIL CONSERVATION ARTESIA DISTRICT	
	MAR 15 2018	

IV. Well Completion Data

RECEIVED

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBD	²⁵ Perforations	²⁶ DHC, MC
11/26/17	03/12/2018	16412	16391	9700-16341	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	420'	450		
12.5"	9.625"	7506	2730		
8.75"	5.5"	16397	3005		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Jennifer Elrod

Printed name:
JENNIFER ELROD

Title:
SR. REGULATORY TECH

E-mail Address:
JELROD@CHISHOLMENERGY.COM

Date:
03/14/2018

Phone:
817-953-3728

OIL CONSERVATION DIVISION

Approved by:

Raymond M. Rodas

Title:

Geo/09134

Approval Date:

3-30-2018

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMNM113944

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHISHOLM ENERGY OPERATING, LLC
Contact: JENNIFER ELROD
Email: jelrod@chisholmenergy.com

8. Well Name and No.
COTTONWOOD 29-32 FED COM WCB 4H

9. API Well No.
30-015-43705

3a. Address
801 CHERRY ST., SUITE 1200 - UNIT 20
FORT WORTH, TX 76102

3b. Phone No. (include area code)
Ph: 817-953-3728

10. Field and Pool or Exploratory Area
PURPLE SAGE; WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T26S R26E Mer NMP NENE 100FNL 1240FEL
32.020228 N Lat, 104.310428 W Lon

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed. BLM/BIA has determined that the site is ready for final inspection.

DRILLING SUNDRY

11/24/2017-LEFT MESSAGE @ BLM GIVING 24 HOUR SPUD NOTICE

11/25/2017-SPUD WELL

11/26/2017-NOTIFIED CHASE MESSER @ BLM OF UPCOMING CSG & CMNT JOB

11/26-11/27/2017-RUN 10 JTS OF 13.375", 48#, H-40 STC CSG, CSG SET @ 420'

11/27/2017-CMNT 3.375" CSG W/450 SXS CLASS C CMNT @ 1.35 YIELD; CIRCULATED 35 BBLS CMNT FLUID

11/27-11/28/2017-WOC 8 HOURS

11/28/2017-TEST BOPS: TOP DRIVE TO MUD PUMPS-250 LOW, 4000 HIGH; 5 MIN, GOOD TEST; FLOOR VALVES-250

LOW, 5000 HIGH; 5 MIN, GOOD TEST; RAMS & CHOKE MANIFOLD-250 LOW, 5000 HIGH; 5 MIN, GOOD TEST.

11/28/2017-TEST 13.375" CSG TO 1500 PSI, 30 MIN, GOOD TEST

12/07/2017-DRILL INTERMEDIATE HOLE TO 7520'

12/08/2017-NOTIFIED BLM OF UPCOMING CSG & CMNT JOB

**NM OIL CONSERVATION
ARTESIA DISTRICT**

MAR 15 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #397722 verified by the BLM Well Information System
For CHISHOLM ENERGY OPERATING, LLC, sent to the Carlsbad

Name (Printed/Typed) JENNIFER ELROD

Title SENIOR REGULATORY TECH

Signature (Electronic Submission)

Date 12/12/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #397722 that would not fit on the form

32. Additional remarks, continued

12/8-12/9/2017-RAN 171 JTS OF 9 5/8" CSG SET @ 7506'; DV TOOL SET @ 1804' AND PKR SET @ 1807'-1821'
12/9/2017-CMNT 9 5/8" CSG WITH 1895 SXS CLASS C LEAD CMNT @ 2.18 YIELD; PUMPED 215 SXS CLASS C TAIL
CMNT @ 1.33 YIELD WITH NO CMNT TO SURFACE. NOTIFIED BLM WAS TOLD TO RUN 2ND STAGE CMNT JOB; PUMPED
420 SXS CLASS C LEAD CMNT @ 2.18 YIELD; PUMPED 200 SXS CLASS C TAIL CMNT @ 1.35 YIELD WITH 60 BBLS
CMNT CIRCULATED TO SURFACE.
12/10/2017-TEST 9 5/8" CSG TO 1500 PSI FOR 30 MIN; GOOD TEST

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office
AMENDED REPORT

MAR 15 2018

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43705	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP
⁴ Property Code 320858	⁵ Property Name COTTONWOOD 29-32 FED COM WCB	⁶ Well Number 4H
⁷ OGRID No. 372137	⁸ Operator Name CHISHOLM ENERGY OPERATING, LLC	⁹ Elevation 3421'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	26S	26E		100	NORTH	1240	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 1	32	26S	26E		360	SOUTH	440	EAST	EDDY

¹² Dedicated Acres 446.26	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

N: 371198.3 E: 544373.7 NAD 83	SURFACE LOCATION LAT 32.020228 LONG -104.310428 NAD83 N: 371197.5 E: 547030.7 NAD 83	SL 100' FNL 1240' FEL N: 371196.8 E: 549687.8 NAD 83	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jennifer Elrod</i> 03/14/2018 Signature Date</p> <p>JENNIFER ELROD Printed Name</p> <p>jelrod@chisholmenergy.com E-mail Address</p>
N: 365871.4 E: 544385.1 NAD 83	KOP 155' FNL 1360' FEL	TOP PERF 360' FNL 570' FEL	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>
N: 363775.6 E: 544385.5 NAD 83	TOE PERF 400' FSL 440' FEL	BHL 360' FSL 440' FEL	
SURFACE LOCATION LAT 32.001087 LONG -104.307703 NAD83 N: 363771.3 E: 549723.4 NAD 83			