

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		NM OIL CONSERVATION State of New Mexico ARTESIA DISTRICT Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505		Form C-105 July 17, 2008							
		MAR 29 2018		1. WELL API NO. 30-015-44188 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name LEAVITT 14 A 6. Well Number: #2							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.				9. OGRID: 277558							
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	A	14	18-S	26-E		1305	NORTH	330	EAST	Eddy	
BH:	A	14	18-S	26-E		979	NORTH	349	EAST	Eddy	
13. Date Spudded 12/16/17	14. Date T.D. Reached 12/21/17	15. Date Drilling Rig Released 12/23/17		16. Date Completed (Ready to Produce) 3/19/18		17. Elevations (DF and RKB, RT, GR, etc.): 3304' GR					
18. Total Measured Depth of Well 4345'		19. Plug Back Measured Depth 4307'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron					
22. Producing Interval(s), of this completion - Top, Bottom, Name 2520'-2871'-Yeso, 2996'-3365'- Yeso, 3498'-3829'-Yeso, 3970'-4113'-Tubb											
CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
8-5/8"	32# J-55	1256'		12-1/4"	1400 C	0'					
5-1/2"	17# J-55	4338'		7-7/8"	300 sx 35/65 poz & 600 sx "C"	0'					
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-7/8"	2820'					
26. Perforation record (interval, size, and number) Yeso: 2520'-2871' w/36 holes Yeso: 2996'-3365' w/36 holes Yeso: 3498'-3829' w/35 holes Tubb: 3970'-4113' w/24 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
				2520'-2871'		1564 gal 15% HCL, fraced w/29,529# 100 mesh & 326,934# 30/50 sand in slick water					
				2996'-3365'		2012 gal 15% HCL, fraced w/30,041# 100 mesh & 340,102# 30/50 sand in slick water					
				3498'-3829'		1564 gal 15% HCL, fraced w/30,072# 100 mesh & 301,488# 30/50 sand in slick water					
28. PRODUCTION				3970'-4113'		1512 gal 15% HCL, fraced w/29,935# 100 mesh & 114,736# 30/50 sand in slick water					
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (Prod. or Shut-in) Pumping					
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To Be Sold						30. Test Witnessed By: Jerry Smith					
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude			Longitude			NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title: Petroleum Engineer		Date: 3/17/18					
E-mail Address: mike@pippinllc.com											

