Submit To Ap pri	ate District Of	ffice				C4-4 CNI-	N	ΜÇ) <u> </u> (CONSE	Ħ٧	- MOITA					0.10	
Two Copies				tota at Narra Na					Mexicotesia distric			For For				orm C-10		
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources MAR 29 201					018	July 17, 2008 1. WELL API NO.								
District II 1301 W. Grand Aver		Oil Conservation Division						30-015-44188										
District III 1000 Rio Brazos Rd.	1	1220 South St. Fran					/ .			2. Type of Lease								
District IV 1220 S. St. Francis I		Santa Fe, NM 8750						fed processes to Per	- Bur	3. State Oil 8		E FE		FED/IND	IAN			
			700							Di Biato Gire								
4. Reason for filin		TION	אַ אַכ	RECOMPLETION REPORT AND LOG										eement N	ame			
57 COMPLETIO	N DEDOD	ME ATOM C			1 //21	C 0: . IP						5. Lease Name or Unit Agreement Name LEAVITT 14 A						
⊠ COMPLETIC	ON REPOR	CI (Fill in t	poxes #	es #1 through #31 for State and Fee wells only)						6. Well Number: #2								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Compl	etion:											L						
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR 8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.																		
8. Name of Operat	or: LIME	ROCK	RES	OUR	CES I	I-A, L.P.						9. OGRID: 277558						
10. Address of Op	erator: c/o l	Mike Pippii	n LLC,	3104 N	. Sulliv	an, Farmington,	NM 8	7401				11. Pool name or Wildcat:						
12.Location	Unit Ltr	Section		Townel	hin	Range	Lot	Feet from the			the	Atoka, Gloriet N/S Line			I ine	County		
12.150 Cation	A	14		18-S	ownship Range B-S 26-E		Lot			1305		NORTH			EAS		Eddy	
	A	14		18-S		26-E			-+	979		NORTH 34					Eddy	
13. Date Spudded		T.D. Reach			ate Dri	lling Rig Release	led	16. Date Complete		leted								
12/16/17	12/21/17			12/23	3/17				3/19	/18		· · ·		i	RT, GR,	'. Elevations (DF and RKB, Γ, GR, etc.): 3304' GR		
18. Total Measured Depth of Well 4345'				19. Plug Back Measured Depth 4307'					20. Was Directional S Yes			l Survey Made	?		pe Electrion, Dens		ther Logs Rui on	
22. Producing Inte							າ: ໆຕ1	1. 1.										
2520'-2871'-Ye	50, 2990 -3	303 - 16	80, 34						ort	all etrin	ac i	cet in well						
CASING SIZ	Ē	WEIGHT	LB./F			DEPTH SET	<u> </u>	Report all strings set in well) HOLE SIZE CEMENTING RECORD AMOUNT PULLED										
		32# .				1256'			12-1/4"			1400 C		0'				
5-1/2" 17# J-			J-55	5 4338'				7-7/8"		300 sx 35/65 poz & 600 sx "C"		ļ	0	,				
24.					LINER RECORD 25					25.			NG RE	CORD				
SIZE	TOP		BOT	OTTOM SACKS CEMENT			ENT			SIZ	ZE DEPTH SET			PACK	ER SET			
												7/8"		320'				
26. Perforation r Yeso: 2520'-2			nd num	iber)							RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
Yeso: 2996'-3		-							20'-2			1564 gal 15% HCL, fraced w/29,529# 100 mesh &						
Yeso: 3498'-3829' w/35 holes												326,934# 30/50 sand in slick water 2012 gal 15% HCL, fraced w/30,041# 100 mesh &						
Tubb: 3970'-4113' w/24 holes								299	6'-3	365'		340,102# 30/				1# 100 m	esn &	
		3498'-3829'					1564 gal 15% HCL, fraced w/30,072# 100 mesh & 301,488# 30/50 sand in slick water											
28. PRODUCTION 3970'-4113' 1512 gal 15% HCL, fraced w/29,935# 100 mes								esh &										
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)								,	114,736# 30 Well Status									
Pumping Pumping																		
Date of Test	Hours Te	sted	Chok	ke Size		Prod'n For		Oil -	- Bbl		Gas	- MCF	w	ater - Bb	nl.	Gas - C	Oil Ratio	
	24					Test Period:			201	İ	Ju.		1	_, D(1	
Flow Tubing Press.	Casing Pr	ressure	1	ulated 2	4-	Oil - Bbl.		Gas - MCF		- ,	Water - Bbl.		Oil Gravity - API - (Corr		(r.)			
			1											<u> </u>				
29. Disposition of To Be Sold 31. List Attachmer		ised for fue	l, vente	ed, etc.)									30. Jerry	est Witt Smith	iessed By	/: <u> </u>	X 48	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
33. If an on-site bu	rıal was use	d at the we	II, repo	ort the ex	xact foc	ation of the on-s	ite bur	rial:										
I hereby certify	that the	informati	ion ch	own o	n hoth	Latitude	form	is tr	יווף מ	nd comp	pto	Longitude	f mı	knowl	odao an		. <u>D 1927_1983</u> f	
	المد	he t	Ď:"		F	Printed	-		u	•		·	•		_	·		
Signature	Ma	ke V	eppe	M	1	Name Mike	e Pip	pin		Title: F	etre	oleum Engin	eer	Da	te: 3/17	/18		
E-mail Address	s: mike@i	pippinlle	.com															

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INSTRUCTIONS

LEAVITT 14 A #2 New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 299'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 746'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 983'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>2416'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso <u>2535'</u>	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>4004'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					

			SANDS OR	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	TANT WATER SANDS		
Include data on rate of wat	er inflow and elevation to whi	ich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		ORD (Attach additional sheet if n		
Thickness		Thickness		

From	То	In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
				<u>.</u>			