

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM02884B
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707		7. If Unit or CA/Agreement, Name and/or No. NMNM70965A
3b. Phone No. (include area code) Ph: 432-221-7379		8. Well Name and No. JAMES RANCH UNIT 003
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T23S R30E Mer NMP NWSE 1980FSL 1658FEL		9. API Well No. 30-015-20232
		10. Field and Pool or Exploratory Area LOS MEDANOS; ATOKA
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Plug and Abandon
	<input checked="" type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice to submit the water disposal plan (attached) for wells on PA NMNM70965A.

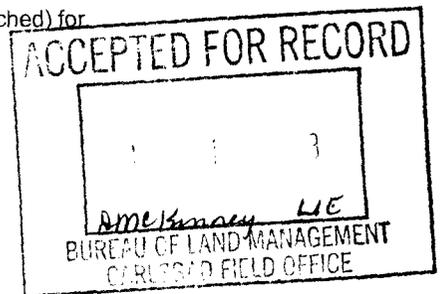
Wells associated with this PA are:

- James Ranch Unit 001 (30-015-04735)
- James Ranch Unit 003 (30-015-20232)
- James Ranch Unit 010 (30-015-23075)
- James Ranch Unit 013 (30-015-24062)

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 28 2018

RECEIVED



OC 3-29-18
Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #407980 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/19/2018 ()

Name (Printed/Typed) TRACIE CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/15/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed:

1. Name of formations producing water on the lease. Atoka

2. Amount of water produced from all formations in barrels per day. _____
Wells are dry gas wells and produce a very small amount to no liquids

3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (One sample will suffice if water is commingled.)

4. How water is stored on lease. Fiberglass tanks

5. How water is moved to the disposal facility. Piped or trucked from well location

6. Identify the Disposal Facility by:
 - A. Facility Operators name. BOPCO, L.P.

 - B. Name of facility or well name and number. See Attached

 - C. Type of facility or well (WDW) (WIW) etc. Disposal

 - D. Location by ¼ ¼ _____ Section _____ Township _____ Range _____

7. Attach a copy of the State issued permit for the Disposal Facility.

Submit to this office, **620 EAST GREENE ST, CARLSBAD NM, 88220**, the above required information on a Sundry Notice 3160-5. Submit 1 original and 3 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

Water is transported to water tanks at James Ranch Unit 29 location (NESW 36-22S-30E). Water is piped from there to James Ranch Unit 21 SWD 30-015-41074 (SWNE 21-22S-30E) or into the Poker Lake SWD system depending on capacity.

The Poker Lake Unit SWD system is a pressurized system. Water is routed to seven (7) SWD wells in the system based on the pressure in the line at that time.

Wells in Poker Lake SWD System:

JF Harrison Federal 001 (30-015-04749) NWNW Sec 12 T25S R30E

Nash Draw 8 Federal 001 (30-015-41351) NWSW Sec 08 T24S R30E

Nash Draw 19 Federal SWD 001(30-015-39713) NENE Sec 19 T24S R30E

PLU Pierce Canyon 3 Federal SWD 001 (30-015-40435) SWSE Sec 03 T25S R30E

PLU Delaware B 23 Federal SWD 001 (30-015-40935) NENW Sec 23 T24S R30E

James Ranch Unit 21 SWD 001 (30-015-41074) Sec 21 T22S R30E

PLU Pierce Canyon 17 Federal SWD 001 (30-015-43310) SESW 17-25S-30E



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Bill Brancard
Acting Cabinet Secretary

J. Daniel Sanchez
Acting Division Director
Oil Conservation Division



Administrative Order SWD-1259 ✓
January 5, 2011

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Division Rule 26.8B., BOPCO, LP seeks an administrative order to re-enter and utilize its J.F. Harrison Federal Well No. 1 (API 30-015-04749) located 660 feet from the North line and 660 feet from the West line, Unit Letter D of Section 12, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico, for produced water disposal purposes.

THE DIVISION DIRECTOR FINDS THAT:

The application has been duly filed under the provisions of Division Rule 26.8B. Satisfactory information has been provided that affected parties as defined in Rule 26.8B.(2) have been notified and no objections have been received within the prescribed waiting period. The applicant has presented satisfactory evidence that all requirements prescribed in Rule 26.8 will be met and the operator is in compliance with Division Rule 5.9.

IT IS THEREFORE ORDERED THAT:

The applicant, BOPCO, LP, is hereby authorized to re-enter and utilize its J.F. Harrison Federal Well No. 1 (API 30-015-04749) located 660 feet from the North line and 660 feet from the West line, Unit Letter D of Section 12, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico, for disposal of oil field produced water (UIC Class II only) into the Devonian formation through perforations from 16626 feet to 17205 feet through lined tubing and a packer set within 100 feet of the disposal interval.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the disposed water enters only the proposed disposal interval and is not permitted to escape to other formations or onto the surface.

After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine

Oil Conservation Division * 1220 South St. Francis Drive
* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462* <http://www.emnrd.state.nm.us>



leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The wellhead injection pressure on the well shall be limited to no more than 3325 psi. In addition, the disposal well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface tubing pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in tubing pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the disposed fluid from the target formation. Such proper showing shall be demonstrated by sufficient evidence including but not limited to an acceptable Step-Rate-Test.

The operator shall notify the supervisor of the Division's district office of the date and time of the installation of disposal equipment and of any mechanical integrity test so that the same may be inspected and witnessed. The operator shall provide written notice of the date of commencement of disposal to the Division's district office. The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Division Rules 26.13 and 7.24.

Without limitation on the duties of the operator as provided in Division Rules 30 and 29, or otherwise, the operator shall immediately notify the Division's district office of any failure of the tubing, casing or packer in the well, or of any leakage or release of water, oil or gas from around any produced or plugged and abandoned well in the area, and shall take such measures as may be timely and necessary to correct such failure or leakage.

The injection authority granted under this order is not transferable except upon division approval. The division may require the operator to demonstrate mechanical integrity of any injection well that will be transferred prior to approving transfer of authority to inject.

The division may revoke this injection permit after notice and hearing if the operator is in violation of 19.15.5.9 NMAC.

In accordance with Division Rule No 26.12.C., the disposal authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request, mailed by the operator prior to the termination date, may grant an extension thereof for good cause. One year after disposal into the well has ceased, the authority to dispose will terminate *ipso facto*.

Compliance with this order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

Jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the

Administrative Order SWD-1259
BOPCO, LP
January 5, 2011
Page 3 of 3

operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the disposal authority granted herein.



J. DANIEL SANCHEZ
Acting Director

JDS/wvjj

cc: Oil Conservation Division – Artesia
Bureau of Land Management – Carlsbad

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



Administrative Order SWD-1409

March 22, 2013

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of 19.15.26.8B NMAC, BOPCO, L.P. seeks an administrative order to utilize its Nash Draw 8 Federal No. 1 (API 30-015-NA) to be located 2075 feet from the South line and 630 feet from the West line, Unit letter L of Section 8, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico, for produced water disposal purposes.

THE DIVISION DIRECTOR FINDS THAT:

The application has been duly filed under the provisions of 19.15.26.8B NMAC and satisfactory information has been provided that affected parties as defined in said rule have been notified and no objections have been received within the prescribed waiting period. The applicant has presented satisfactory evidence that all requirements prescribed in 19.15.26.8 NMAC have been met and the operator is in compliance with 19.15.5.9 NMAC.

IT IS THEREFORE ORDERED THAT:

The applicant, BOPCO, L.P., is hereby authorized to utilize its Nash Draw 8 Federal No. 1 (API 30-015-NA) to be located 2075 feet from the South line and 630 feet from the West line, Unit letter L of Section 8, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico, for disposal of oil field produced water (UIC Class II only) into the Devonian formation through an open hole interval from 15750 feet to 17225 feet through internally coated tubing and a packer set within 100 feet of the permitted interval.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the disposed water enters only the proposed disposal interval and is not permitted to escape to other formations or onto the surface.

After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The well shall pass an initial mechanical integrity test ("MIT") prior to initially commencing disposal and prior to resuming disposal each time the disposal packer is unseated.

All MIT testing procedures and schedules shall follow the requirements in Division Rule 19.15.26.11A, NMAC. The Division Director retains the right to require at any time wireline verification of completion and packer setting depths in this well.

The wellhead injection pressure on the well shall be limited to no more than 3150 psi. In addition, the disposal well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface tubing pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in tubing pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the disposed fluid from the target formation. Such proper showing shall be demonstrated by sufficient evidence including but not limited to an acceptable Step-Rate-Test.

The operator shall notify the supervisor of the Division's district office of the date and time of the installation of disposal equipment and of any MIT test so that the same may be inspected and witnessed. The operator shall provide written notice of the date of commencement of disposal to the Division's district office. The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Division Rules 19.15.26.13 and 19.15.7.24 NMAC.

Without limitation on the duties of the operator as provided in Division Rules 19.15.29 and 19.15.30 NMAC, or otherwise, the operator shall immediately notify the Division's district office of any failure of the tubing, casing or packer in the well, or of any leakage or release of water, oil or gas from around any produced or plugged and abandoned well in the area, and shall take such measures as may be timely and necessary to correct such failure or leakage.

The injection authority granted under this order is not transferable except upon division approval. The division may require the operator to demonstrate mechanical integrity of any injection well that will be transferred prior to approving transfer of authority to inject.

The division may revoke this injection permit after notice and hearing if the operator is in violation of 19.15.5.9 NMAC.

The disposal authority granted herein shall terminate two years after the effective date of this order if the operator has not commenced injection operations into the subject well. One year after the last date of reported disposal into this well, the Division shall consider the well abandoned, and the authority to dispose will terminate *ipso facto*. The Division, upon written request mailed by the operator prior to the termination date, may grant an extension thereof for good cause.

Compliance with this order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

Jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the

Administrative Order SWD-1409
BOPCO, L. P.
March 22, 2013
Page 3 of 3

operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the disposal authority granted herein.



JAMI BAILEY
Director

JB/prg

cc: Oil Conservation Division – Artesia District Office
Bureau of Land Management – Carlsbad Field Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

JamI Bailey
Division Director
Oil Conservation Division



Administrative Order SWD-1300-A ✓
July 5, 2012

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of 19.15.26.8B NMAC, BOPCO, L.P. seeks an administrative order to utilize its ND 19 Federal SWD Well No. 1 (API 30-015-39713) located 516 feet from the North line and 705 feet from the East line, Unit letter A of Section 19, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico, for produced water disposal purposes.

THE DIVISION DIRECTOR FINDS THAT:

The application has been duly filed under the provisions of 19.15.26.8B NMAC and satisfactory information has been provided that affected parties as defined in said rule have been notified and no objections have been received within the prescribed waiting period. The applicant has presented satisfactory evidence that all requirements prescribed in 19.15.26.8 NMAC have been met and the operator is in compliance with 19.15.5.9 NMAC.

IT IS THEREFORE ORDERED THAT:

The applicant, BOPCO, L.P., is hereby authorized to utilize its ND 19 Federal SWD Well No. 1 (API 30-015-39713) located 516 feet from the North line and 705 feet from the East line, Unit letter A of Section 19, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico, for disposal of oil field produced water (UIC Class II only) into the Devonian formation through an open hole interval from 15611 feet to 16770 feet through internally coated tubing and a packer set less than 100 feet above the permitted disposal interval.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the disposed water enters only the proposed disposal interval and is not permitted to escape to other formations or onto the surface.

After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The well shall pass an initial mechanical integrity test ("MIT") prior to initially commencing disposal and prior to resuming disposal each time the disposal packer is unseated.

Administrative Order SWD-1300-A
BOPCO, L.P.
July 5, 2012
Page 3 of 3

operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the disposal authority granted herein.


JAMI BAILEY
Director

JB/wvjj

cc: Oil Conservation Division – Artesia
Bureau of Land Management – Carlsbad Field Office

BOPCO, L. P.
6 DESTA DRIVE, SUITE 3700 (79705)
P. O. BOX 2760
MIDLAND, TEXAS 79702

(432) 683-2277

FAX (432) 687-0329

June 19, 2012

New Mexico Oil Conservation Division
Attn: Will Jones
1220 S Francis
Santa Fe NM 87505

Re: Administrative Order SWD-1300
September 2, 2011
ND 19 Federal SWD No. 1
30-015-39713
Sec. 19, T24S, R30E
Eddy County, NM

BOPCO, L.P. respectfully requests that the New Mexico Oil Conservation Division administratively amend the disposal permit. This well was drilled and completed as a saltwater disposal well in the Devonian formation. Form C-108 was filed with estimated depths. BOPCO applied for an open hole disposal interval of 15,572-16,275'. The completed total depth of the well is 16,770' with an open hole injection interval of 15,611-16,770'; a difference of 495' from the permitted interval. The well is currently operating with an injection pressure of 1,200 psi.

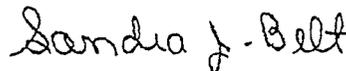
Due to the scarcity of wells penetrating deeper than a few hundred feet below the top of the Devonian in southeastern Eddy County, the stratigraphic interval penetrated by the BOPCO ND 19 Federal SWD No. 1 is uncertain. The section drilled by the ND 19 Federal SWD No. 1 below the Woodford consists of an upper dolomite interval (15,603'-15,874') which did not have the obvious porosity characteristics expected to be encountered in the Devonian while drilling. A tight limestone interval was below this, and a second porous dolomite was penetrated at a depth of 16,234'. The well was TD'd when a second tight limestone was encountered at a depth of 16,720'. This limestone appears to be the top of the Montoya formation. It is uncertain at this time whether Fusselman is present in the section. Based on this, the base of the Devonian is presumed to be at, and is certainly no deeper than, a depth of 16,720'.

The ND 19 Federal SWD No. 1 was mud logged while drilling, and open hole wireline logs were run at TD. No evidence of hydrocarbons was encountered in this section either in samples, via gas monitoring equipment, or on logs, even though the well was drilled with a mud weight of 8.3-8.5 lbs/gal.; calculated reservoir pressure at 7,000 psi.

Seismic analysis of the Devonian section shows no indication of structural closure in the area of the ND 19 Federal SWD No. 1, with regional dip climbing to the west. Closure would be required for hydrocarbon entrapment in this section.

I believe BOPCO, L.P. has addressed all concerns. Please contact Mr. Carlos Cruz, Division Production Superintendent at (432) 683-2277 or by e-mail at ccruz@bassnet.com.

Sincerely,



Sandra J. Belt
Sr. Regulatory Clerk

Due to the scarcity of wells penetrating deeper than a few hundred feet below the top of the Devonian in southeastern Eddy County, the stratigraphic interval penetrated by the BOPCO ND 19 Federal No. 1 is uncertain. The section drilled by the ND 19 No. 1 below the Woodford consists of an upper dolomite interval (15,603'-15,874') which did not have the obvious porosity characteristics expected to be encountered in the Devonian while drilling. A tight limestone interval was below this, and a second porous dolomite was penetrated at a depth of 16,234'. The well was TD'd when a second tight limestone was encountered at a depth of 16,720'. This limestone appears to be the top of the Montoya formation. It is uncertain at this time whether Fusselman is present in the section; based on this, the base of the Devonian is presumed to be at, and is certainly no deeper than, a depth of 16,720'.

The ND 19 No. 1 was mudlogged while drilling, and open hole wireline logs were run at TD. No evidence of hydrocarbons was encountered in this section either in samples, via gas monitoring equipment, or on logs, even though the well was drilled with a mud weight of 8.3-8.5 lbs/gal.

Seismic analysis of the Devonian section shows no indication of structural closure in the area of the ND 19 No. 1, with regional dip climbing to the west. Closure would be required for hydrocarbon entrapment in this section.

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



Administrative Order SWD-1370
December 2, 2012

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of 19.15.26.8B NMAC, BOPCO, L.P. seeks an administrative order to utilize its proposed PLU Pierce Canyon 3 Federal SWD Well No. 1 (API 30-015-NA) to be located 814 feet from the South line and 1630 feet from the East line, Unit letter O of Section 3, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico, for produced water disposal purposes.

THE DIVISION DIRECTOR FINDS THAT:

The application has been duly filed under the provisions of 19.15.26.8B NMAC and satisfactory information has been provided that affected parties as defined in said rule have been notified and no objections have been received within the prescribed waiting period. The applicant has presented satisfactory evidence that all requirements prescribed in 19.15.26.8 NMAC have been met and the operator is in compliance with 19.15.5.9 NMAC.

IT IS THEREFORE ORDERED THAT:

The applicant, BOPCO, L.P., is hereby authorized to utilize its proposed PLU Pierce Canyon 3 Federal SWD Well No. 1 (API 30-015-NA) to be located 814 feet from the South line and 1630 feet from the East line, Unit letter O of Section 3, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico, for disposal of oil field produced water (UIC Class II only) into the Devonian and Montoya formations through an open hole interval from approximately 16471 feet to 18275 feet through internally coated tubing and a packer set within 100 feet of the permitted interval.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the disposed water enters only the approved disposal interval and is not permitted to escape to other formations or onto the surface.

After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The well shall pass an initial mechanical integrity test ("MIT") prior to initially commencing disposal and prior to resuming disposal each time the disposal packer is unseated. All MIT testing procedures and schedules shall follow the requirements in Division Rule 19.15.26.11A. NMAC. The Division Director retains the right to require at any time wireline verification of completion and packer setting depths in this well.

The wellhead injection pressure on the well shall be limited to no more than 3294 psi. In addition, the disposal well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface tubing pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in tubing pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the disposed fluid from the target formation. Such proper showing shall be demonstrated by sufficient evidence including but not limited to an acceptable Step-Rate-Test.

The operator shall notify the supervisor of the Division's district office of the date and time of the installation of disposal equipment and of any MIT test so that the same may be inspected and witnessed. The operator shall provide written notice of the date of commencement of disposal to the Division's district office. The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Division Rules 19.15.26.13 and 19.15.7.24 NMAC.

Without limitation on the duties of the operator as provided in Division Rules 19.15.29 and 19.15.30 NMAC, or otherwise, the operator shall immediately notify the Division's district office of any failure of the tubing, casing or packer in the well, or of any leakage or release of water, oil or gas from around any produced or plugged and abandoned well in the area, and shall take such measures as may be timely and necessary to correct such failure or leakage.

The injection authority granted under this order is not transferable except upon division approval. The division may require the operator to demonstrate mechanical integrity of any injection well that will be transferred prior to approving transfer of authority to inject.

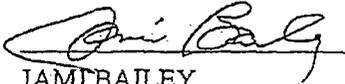
The division may revoke this injection permit after notice and hearing if the operator is in violation of 19.15.5.9 NMAC.

The disposal authority granted herein shall terminate two years after the effective date of this order if the operator has not commenced injection operations into the subject well. One year after the last date of reported disposal into this well, the Division shall consider the well abandoned, and the authority to dispose will terminate *ipso facto*. The Division, upon written request mailed by the operator prior to the termination date, may grant an extension thereof for good cause.

Compliance with this order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

Administrative Order SWD-1370
BOPCO, L.P.
December 2, 2012
Page 3 of 3

Jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the disposal authority granted herein.



JAMIE BAILEY
Director

JB/wvjj

cc: Oil Conservation Division – Artesia District Office
Bureau of Land Management – Carlsbad Field Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



Administrative Order SWD-1388
January 22, 2013

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of 19.15.26.8B NMAC, BOPCO, L.P. seeks an administrative order to utilize its proposed PLU Delaware B 23 Federal SWD Well No. 1 (API 30-015-40935) to be located 1115 feet from the North line and 2180 feet from the West line, Unit letter C of Section 23, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico, for produced water disposal purposes.

THE DIVISION DIRECTOR FINDS THAT:

The application has been duly filed under the provisions of 19.15.26.8B NMAC and satisfactory information has been provided that affected parties as defined in said rule have been notified and no objections have been received within the prescribed waiting period. The applicant has presented satisfactory evidence that all requirements prescribed in 19.15.26.8 NMAC have been met and the operator is in compliance with 19.15.5.9 NMAC.

IT IS THEREFORE ORDERED THAT:

The applicant, BOPCO, L.P., is hereby authorized to utilize its proposed PLU Delaware B 23 Federal SWD Well No. 1 (API 30-015-40935) to be located 1115 feet from the North line and 2180 feet from the West line, Unit letter C of Section 23, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico, for disposal of oil field produced water (UIC Class II only) into the Devonian, Silurian, and Montoya formations through an open hole interval from approximately 16300 feet to 17785 feet through internally coated tubing and a packer set within 100 feet of the permitted interval.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the disposed water enters only the approved disposal interval and is not permitted to escape to other formations or onto the surface.

After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The well shall pass an initial mechanical integrity test ("MIT") prior to initially commencing disposal and prior to resuming disposal each time the disposal packer is unseated. All MIT testing procedures and schedules shall follow the requirements in Division Rule 19.15.26.11A. NMAC. The Division Director retains the right to require at any time wireline verification of completion and packer setting depths in this well.

The wellhead injection pressure on the well shall be limited to no more than 3260 psi. In addition, the disposal well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface tubing pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in tubing pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the disposed fluid from the target formation. Such proper showing shall be demonstrated by sufficient evidence including but not limited to an acceptable Step-Rate-Test.

The operator shall notify the supervisor of the Division's district office of the date and time of the installation of disposal equipment and of any MIT test so that the same may be inspected and witnessed. The operator shall provide written notice of the date of commencement of disposal to the Division's district office. The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Division Rules 19.15.26.13 and 19.15.7.24 NMAC.

Without limitation on the duties of the operator as provided in Division Rules 19.15.29 and 19.15.30 NMAC, or otherwise, the operator shall immediately notify the Division's district office of any failure of the tubing, casing or packer in the well, or of any leakage or release of water, oil or gas from around any produced or plugged and abandoned well in the area, and shall take such measures as may be timely and necessary to correct such failure or leakage.

The injection authority granted under this order is not transferable except upon division approval. The division may require the operator to demonstrate mechanical integrity of any injection well that will be transferred prior to approving transfer of authority to inject.

The division may revoke this injection permit after notice and hearing if the operator is in violation of 19.15.5.9 NMAC.

The disposal authority granted herein shall terminate two years after the effective date of this order if the operator has not commenced injection operations into the subject well. One year after the last date of reported disposal into this well, the Division shall consider the well abandoned, and the authority to dispose will terminate *ipso facto*. The Division, upon written request mailed by the operator prior to the termination date, may grant an extension thereof for good cause.

Compliance with this order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

Administrative Order SWD-1388
BOPCO, L.P.
January 22, 2013
Page 3 of 3

Jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the disposal authority granted herein.


JAMIE BAILEY
Director

JB/wvjj

cc: Oil Conservation Division – Artesia District Office
Bureau of Land Management – Carlsbad Field Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Administrative Order SWD-1402-A ✓
December 24, 2013

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Under the provisions of 19.15.26.8B NMAC, BOPCO, L.P. seeks an administrative order to utilize its James Ranch Unit 21 Federal SWD Well No. 1 to be located **1508** feet from the North line and **1926** feet from the East line, Unit letter G of Section 21, Township 22 South, Range 30 East, NMPM, Eddy County, New Mexico, for produced water disposal purposes. This order amends Division order SWD-1402 issued March 12, 2013, and addresses a change in surface location of the original order. The change in location was stipulated by the surface management agency, the United States Bureau of Land Management, due to facility structures in the vicinity of the proposed location.

THE DIVISION DIRECTOR FINDS THAT:

The application has been duly filed under the provisions of 19.15.26.8B, NMAC and satisfactory information has been provided that affected parties as defined in said rule have been notified and no objections have been received within the prescribed waiting period. The applicant has presented satisfactory evidence that all requirements prescribed in 19.15.26.8 NMAC have been met and the operator is in compliance with 19.15.5.9 NMAC.

The supplemental application for the amendment verified that the final location of the James Ranch Unit 21 Federal SWD Well No. 1 did not change the notification requirements for "affected persons" and did not change the list of penetrating wells in the Area of Review provided in the original application. This amendment is consider a minor modification and does not change any requirements or conditions of the original permit.

IT IS THEREFORE ORDERED THAT:

The applicant, BOPCO, L.P., is hereby authorized to utilize its James Ranch Unit 21 Federal SWD Well No. 1 (API 30-015-41074) to be located **1508** feet from the North line and **1926** feet from the East line. Unit letter G of Section 21, Township 22 South, Range 30 East, NMPM, Eddy County, New Mexico, for disposal of oil field produced water (UIC Class II only) into the Devonian, Silurian, and Ordovician through an open hole interval from approximately 15291 feet to 16801 feet through internally coated tubing and a packer set within 100 feet of the permitted interval.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the disposed water enters only the approved disposal interval and is not permitted to escape to other formations or onto the surface.

After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The well shall pass an initial mechanical integrity test ("MIT") prior to initially commencing disposal and prior to resuming disposal each time the disposal packer is unseated. All MIT testing procedures and schedules shall follow the requirements in Division Rule 19.15.26.11A. NMAC. The Division Director retains the right to require at any time wireline verification of completion and packer setting depths in this well.

The wellhead injection pressure on the well shall be limited to **no more than 3058 psi**. In addition, the disposal well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface tubing pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in tubing pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the disposed fluid from the target formation. Such proper showing shall be demonstrated by sufficient evidence including but not limited to an acceptable Step-Rate-Test.

The operator shall notify the supervisor of the Division's district office of the date and time of the installation of disposal equipment and of any MIT test so that the same may be inspected and witnessed. The operator shall provide written notice of the date of commencement of disposal to the Division's district office. The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Division Rules 19.15.26.13 and 19.15.7.24 NMAC.

Without limitation on the duties of the operator as provided in Division Rules 19.15.29 and 19.15.30 NMAC, or otherwise, the operator shall immediately notify the Division's district office of any failure of the tubing, casing or packer in the well, or of any leakage or release of water, oil or gas from around any produced or plugged and abandoned well in the area, and shall take such measures as may be timely and necessary to correct such failure or leakage.

The injection authority granted under this order is not transferable except upon division approval. The division may require the operator to demonstrate mechanical integrity of any injection well that will be transferred prior to approving transfer of authority to inject.

The division may revoke this injection permit after notice and hearing if the operator is in violation of 19.15.5.9 NMAC.

The disposal authority granted herein shall terminate two years after the effective date of this order if the operator has not commenced injection operations into the subject well. One year after the last date of reported disposal into this well, the Division shall consider the well abandoned, and the authority to dispose will terminate *ipso facto*. The Division, upon written request mailed by the operator prior to the termination date, may grant an extension thereof for good cause.

Compliance with this order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

Jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the disposal authority granted herein.


JAMT BAILEY
Director

JB/prg

cc: Oil Conservation Division – Artesia District Office
Bureau of Land Management – Carlsbad Field Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



February 15, 2017

Ms. Tracie Cherry
BOPCO, L.P.
P.O. Box 2760
Midland Tx. 79702

RE: Administrative Order SWD-1541; First Extension of Deadline
Poker Lake Unit CVX JV PC SWD Well No. 1 (API 30-015-43310)
1200 FSL, 2450 FWL; Unit N, Sec 17, T25S, R30E, NMPM, Eddy County, New Mexico
Order Date: April 1, 2015
Injection into the Devonian formation; approved interval: 16470 feet to 17960 feet

Ms. Cherry:

Reference is made to your request on behalf of BOPCO, L.P. ("BOPCO") for an additional one year extension of the April 1, 2017 deadline to commence injection into the above named well for reasons outlined in the attached correspondence.

It is the Division's understanding from your request that there have been no significant changes in the information provided in the application submitted for review and approval of this order. These changes include the completion of new wells within the Area of Review that penetrated the approved injection interval and any changes in ownership.

The Division finds that granting this request to extend this administrative order is in the interest of conservation, will prevent waste, and will protect the environment.

All requirements of the above referenced administrative order and agreements in the application remain in full force and effect.

The deadline to commence injection for the existing order is hereby extended until April 1, 2018.

SWD-1541: First Extension of Deadline
BOPCO, L.P.
February 15, 2017
Page 2 of 2

Sincerely,



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Artesia Office
SWD-1541
Bureau of Land Management – Carlsbad
Well File API 30-015-43310

GENERAL OFFICES - FORT WORTH, TEXAS

BOPCO, L.P.

P.O. Box 2760
Midland, Tx 79702
(432) 683-2277
(432) 687-0329 (fax)

February 14, 2017

Oil Conservation Division
Engineering Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Administrative Order SWD-1541-0
PLU Pierce Canyon 17 Federal SWD, Well No. 1

Gentlemen:

BOPCO, L.P. respectfully requests a one year extension to the subject approval for a produced water disposal well.

Administrative Order SWD-1541-0 was approved April 01, 2015 and will expire this year. The well was to be drilled in 2015 but plans were suspended due to the industry downturn. BOPCO is evaluating their needs for additional disposal capacity and is reviewing plans drill the well in 2017.

If you have any questions or need any additional information, please feel free to contact me at 254-683-2277.

Sincerely,



Tracie J. Cherry
Sr. Regulatory Analyst

RECEIVED
2017 FEB 14 10 12 AM

RECEIVED
2017 FEB 14 10 12 AM

State of New Mexico
Energy, Minerals and Natural Resources Department

Suzana Martinez
Director

Kevin Martin
Assistant Director

David W. Gatt
Assistant Director

David H. Gatt
Assistant Director



Administrative Order SWD-15-11
April 1, 2015

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Pursuant to the provisions of Division Rule 19-15-26 NMAC, BOPCO, L.P. (the "operator") seeks an administrative order for its PLU Pierce Canyon 17 Federal SWD Well No. 1 located 1200 feet from the South line and 2450 feet from the West line, T17R1E1N of Section 17, Township 25 South, Range 10 East, NMPM Field, Colfax, New Mexico, for regulated vapor disposal purposes.

101-1015800-11105-10017128-11101

The applicant has provided the information provided in Division Rule 19-15-26 NMAC and satisfactory information has been provided that all required parties involved in said rule have been notified and no objections have been received. The applicant has presented satisfactory evidence that all requirements presented in Rule 19-15-26 NMAC have been met and the operator is in compliance with 19-1015-80 NMAC.

IT IS HEREBY ORDERED THAT

The application BOPCO, L.P. (OP ID: 260757) is hereby authorized to authorize PLU Pierce Canyon 17 Federal SWD Well No. 1, ME No. 30015 North 1200 feet from the South line and 2450 feet from the West line, T17R1E1N of Section 17, Township 25 South, Range 10 East, NMPM Field, Colfax, New Mexico, for regulated vapor disposal purposes. It is a condition of approval that the well shall be located approximately 16 feet to approximately 17 feet from the wellhead through internally lined tubing and approximately 10 feet from the wellhead to the surface.

IT IS FURTHER ORDERED THAT

The applicant shall be responsible for all costs associated with the disposal of regulated vapors and approved disposal methods. This includes the cost of the disposal method, the disposal site, and the disposal method. This includes the well construction proposed and described in the application.

After installing tubing, the casing tubing annulus shall be flooded with an inert fluid and equipped with a pressure gauge or an approved lead detection device in order to determine leakage in the casing tubing or packer. The casing shall be pressure tested from the surface. The packer setting depth, casing integrity,

The well shall possess an initial mechanical integrity test (MII) prior to initially commencing disposal and prior to resuming disposal each time the disposal packer is uncased. All MII procedures and schedules shall follow the requirements in Division Rule 19.15.20-113 NMAC. The Division Director has the right to require any time, including verification of any time, a well to be mechanically sound.

The wellbore integrity pressure of the well shall be limited to no more than 3294 psi. In addition, the disposal well completion shall be equipped with a pressure limiting device in workable condition which shall at all times limit surface tubing pressure to the maximum allowable pressure for the well. At the discretion of the supervisor of the Area or district office, the operator shall install and maintain a chart recorder showing casing and tubing pressure during disposal operations.

The Director of the Division may determine that in cases of tubing pressure upon proper showing by the operator of the well that such higher pressure will not result in migration of the disposal fluid from the target treatment. Such proper showing shall be demonstrated by sufficient evidence including but not limited to an acceptable Step-K test.

The operator shall submit a copy of the wellbore integrity test results to the Area or district office. The operator shall also submit a copy of the wellbore integrity test results to the Division District Office and a copy of the test results to the Division District Office. The operator shall provide written notice of the date of commencement of disposal to the Division's District Office. The operator shall submit monthly reports of the disposal operations of Division Order 19.15 in accordance with Division Rules 19.15.20-13 and 19.15.27 NMAC.

The injection authority granted under this order is not transferable except upon Division approval. The Division may require the operator to demonstrate the structural integrity of any injection well that will be used to permit approval of this order. The authority to reject

The Division may revoke this injection order after notice and hearing if the operator is in violation of Rule 19.15.59 NMAC.

The disposal, non-permitted well shall not be re-activated as after the effective date of this Order if the operator has not commenced injection operations into the subject well. One year after the last date of re-activation, the operator shall file with the Division's office a notice of well completion and shut-in status. The operator shall submit a copy of the well completion report to the Division's office. The operator shall submit a copy of the well completion report to the Division's office. The operator shall submit a copy of the well completion report to the Division's office.

Compliance with this Order is necessary to achieve the operator of the disposal well compliance with applicable federal, state and local rules, orders, laws and regulations for the protection of fresh water, public health and safety and the environment.

