	UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANA	NTERIOR	OCD Arte	sia	OMB NO Expires: Ja	APPROVED D. 1004-0137 nuary 31, 2018
SUNDRY	NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM117119	
Do not use the abandoned we	6. If Indian, Allottee o	r Tribe Name				
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. RUSTLER BLUFF 25 26 28 FEDERAL 1H					
Name of Operator CHEVRON USA INCORPORA	9. API Well No. 30-015-43055-00-S1					
3a. Address 3b. Phone No. (include area code) 6301 DEAUVILLE BLVD Ph: 575.263.0431 MIDLAND, TX 79706 Fx: 575.263.0445				10. Field and Pool or Exploratory Area HAY HOLLOW-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 25 T26S R28E Lot M 205FSL 660FWL					EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE	NATURE OF	NOTICE,	REPORT, OR OTH	TER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	Alter Casing	☐ Hydrau	lic Fracturing	☐ Reclama	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	☐ New Co	onstruction	☐ Recomp	lete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug an	d Abandon	□ Tempor	arily Abandon	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the cite is ready for final inspection. determined that the site is ready for final inspection.

☐ Plug Back

CHEVRON USA INC IS SUBMITTING WATER DISPOSAL ONSHORE ORDER #7 ON THE FOLLOWING WELL:

JC 3-29-18 Accepted for record • NMOCD	
•	OIL CONSECUA

☐ Convert to Injection

100 ARTESIA DISTRIC

ACCEPTED FOR RECORD MAF 119 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

■ Water Disposal

PLEASE FIND THE WATER DISPOSAL FORM ATTACHED.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #392162 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 11/09/2017 (18PP0220SE) Name (Printed/Typed) CINDY H MURILLO PERMITTING SPECIALIST (Electronic Submission) Date 10/17/2017 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

. Rustler Bluff 25 26 28 Federal #1H API#30-015-43055 Lease # NMNM117119

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

. N	ame(s) of formation (s) producing water on the lease. Hay Hollow; Bone Spring N
. А	mount of water produced from each formation in barrels per day.
_	Approximately 200 bbls per day
Н	ow water is stored on the lease.
_	2 (750 Barrel Water Tanks)
Н —	ow water is moved to disposal facility. Transferred to XTO Energy Inc to Goldenchild 6 State SWD #1
O a.	perators of disposal facility Lease name or well name and number: Goldenchild 6 State SWD # 1 API# 30-015-41846
b	Location by ¼ ¼ Section, Township and Range of the disposal system: <u>SWD facility is</u> located in Sect 6 Township 25S-Range 29E Eddy County
C.	The appropriate NMOCD permit number:SWD_1458

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells: Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approvals

- This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument
- If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approvat
- 9 Subject to like approval by NMOCD

4-200

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

RI	UREAU OF LAND MANA	GEMENT	UUU V	m:-		inuary 31, 201	.8	
BUREAU OF LAND MANAGEMENT CCD Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC029418A			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 892000276B				
 Type of Well ☐ Gas Well ☐ Oth 	ier				8. Well Name and No. SKELLY UNIT 67	8. Well Name and No. SKELLY UNIT 673		
Name of Operator Contact: CINDY H MURILLO CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM					9. API Well No. 30-015-40093-00-S1			
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (i Ph: 575.263. Fx: 575.263.0			10. Field and Pool or Exploratory Area FREN				
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description,)			11. County or Parish, State			
Sec 14 T17S R31E NWSW 1621FSL 1134FWL					EDDY COUNTY	Y, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATI	E NATURE OI	NOTICE	, REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION	· · · · · · · · · · · · · · · · · · ·			
☐ Notice of Intent	☐ Acidize	□ Deepe	n	☐ Produc	tion (Start/Resume)	■ Water	Shut-Off	
_	☐ Alter Casing	☐ Hydra	ulic Fracturing	□ Reclan	nation	☐ Well I	ntegrity	
Subsequent Report	□ Casing Repair	☐ New (Construction	☐ Recom	=	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Ten		☐ Tempo	nporarily Abandon			
	☐ Convert to Injection	🗖 Plug E	Back	▼ Water 1	Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices must be fil	give subsurface lo the Bond No. on f sults in a multiple o	cations and measur ile with BLM/BIA completion or reco	red and true v . Required sumpletion in a	ertical depths of all perting absequent reports must be new interval, a Form 316	nent markers a filed within 3 50-4 must be f	nd zones. 30 days iled once	
SKELLY UNIT #646 30-019 SKELLY UNIT #769 30-019 SKELLY UNIT #769 30-019 SKELLY UNIT #785 30-019 SKELLY UNIT #771 30-019 SKELLY UNIT #782 30-019 SKELLY UNIT #783 30-019 SKELLY UNIT #810 30-019 SKELLY UNIT #660 30-019	5-40093 5-38362 5-38361	ted for record NIM OIL CO ARTESIA MAR	9 - 18 - NMOCD	ACI	CEPTED FOR	113 LIE VAGEMENT	D	
14. I hereby certify that the foregoing is	Electronic Submission #	386422 verified	ov the BLM Wel	Informatio	n System			
Com	For CHEVRON Unmitted to AFMSS for proce	ISA INCORPOR	ATED. sent to t	he Carlsbac	3			
Name (Printed/Typed) CINDY H				TING SPE	,		·	
Signature (Electronic S	Submission)	I	Date 08/28/20)17				
	THIS SPACE FO	R FEDERAL	OR STATE (OFFICE U	ISE			
Approved By			Title			Date		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Additional data for EC transaction #386422 that would not fit on the form

32. Additional remarks, continued

SKELLY UNIT #960 30-015-34326 SKELLY UNIT #961 30-015-34324 SKELLY UNIT #962 30-015-34325

PLEASE FIND THE WATER DISPOSAL FORM ATTACHED.

Skelly Unit 673,646,769,669,771,782,783 810,767,960,961,962,785,660 API# Listed Below Lease # NMLCO29418A

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1.	Name(s) of formation (s) producing water on the lease. Glorieta-Yeso							
2.	Amount of water produced from each formation in barrels per day. Approximately 641 bbls per day							
3.	Но	w water is stored on the lease	e.					
		2 (500 Barrel Wa	ter Tanks) (2 (750 Barrel Tank	<u>s)</u>				
4.	How water is moved to disposal facility. Pipelined to Chevron's Skelly 950 SWD							
5.	. Operators of disposal facility							
	a. Lease name or well name and number: Skelly Unit 950 SWD 30-015-32437							
	b. Location by ¼ ¼ Section, Township and Range of the disposal system:							
CMD in least a line Continue 20 T17C - D21C								
	SWD is located in Section 28 1175 – R315							
	c.	The appropriate NMOCD permit number: SWD - 1287						
	C.	The appropriate Ninoco permit number. 300 - 1207						
	Γ 			Tel 11 11 11 707 22 245 27476				
		kelly Unit 673 30-015-40093	Skelly Unit 771 30-015-38104	Skelly Unit 767 30-015-37476				
	Skelly Unit 646 30-015-38362		Skelly Unit 782 30-015-38015	Skelly Unit 960 30-015-34326				
	S	kelly Unit 769 30-015-38361	Skelly Unit 783 30-015-37885	Skelly Unit 961 30-015-34324				
	SI	kelly Unit 669 30-015-38348	Skelly Unit 810 30-015-38450	Skelly Unit 962 30-015-34325				
	SI	kelly Unit 785 30-015-40097	Skelly Unit 660 30-015-37245					

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

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- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- This approval should not constitute the granting of any right-of-way or construction rights not granted by the tease instrument.
- 7 If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 50 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8 Disposal at any other site will require prior approval
- 9 Subject to like approval by NMOCD

4 4/2017