

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NNMM15302

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached2. Name of Operator
XTO ENERGY INCORPORATEDContact: PATTY R URIAS
E-Mail: PATTY_URIAS@XTOENERGY.COM9. API Well No.
Multiple--See Attached3a. Address
6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 797073b. Phone No. (include area code)
Ph: 432-620-4318
Fx: 432-618-353010. Field and Pool or Exploratory Area
CORRAL CANYON
WILLOW LAKE-BONE SPRING4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CORRAL CANYON CTB

REQUEST FOR FLARE METERING EXCEPTION

Because there is no flare meter at the CORRAL CANYON CTB, XTO Energy Inc. is requesting the BLM acknowledge that its method for estimating volumes of flared production from CORRAL CANYON CTB complies with NTL-4A and, therefore, that no flare meter is required at the CORRAL CANYON CTB.

XTO estimates the flare start date based on a comparison of the metered sales volume to the daily average sales volumes. Specifically, XTO divides the theoretical flare volume (derived by the difference between the average sales volumes and the actual sales volume for a given duration) by the average daily sales volume and then multiplies that figure by 24 to determine an estimated

30-015-42922

NM OIL CONSERVATION
ARTESIA FIELD OFFICE
APR 12 2018
RECEIVED
FOR RECORDS ONLY

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398571 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/20/2017 (18JAS0611SE)

Name (Printed/Typed) PATTY R URIAS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/20/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 03/26/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #398571 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM135270
NMNM135273

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM135270	NMNM15302	CORRAL CANYON FEDERAL COM	30-015-42922-00-S1	Sec 5 T25S R29E SWSE 170FSL 2210FEL 32.152306 N Lat, 104.004693 W Lon
NMNM135273	NMNM15302	CORRAL CANYON FEDERAL COM	30-015-42923-00-S1	Sec 5 T25S R29E SESE 200FSL 760FEL 32.152346 N Lat, 104.000009 W Lon
NMNM15302	NMNM15302	CORRAL CANYON FEDERAL 5H	30-015-42924-00-S1	Sec 5 T25S R29E SWSW 180FSL 171FWL 32.090862 N Lat, 103.595096 W Lon
NMNM15302	NMNM15302	CORRAL CANYON FEDERAL 17H	30-015-42929-00-S1	Sec 4 T25S R29E SWSW 180FSL 221FWL 32.152271 N Lat, 103.996840 W Lon

32. Additional remarks, continued

number of hours.

The sales meter is the first meter for the production (there is no separate production meter). XTO determines the flared volumes by comparing the sales volume during the period of flaring to the average sales volume. Specifically, XTO subtracts the actual sales volume from an average of sales volume (both figures taken from the sales meter). XTO will use a rolling 12 month production average as requested by the BLM for future sundries, as we as revise our prior sundries and OGORS based on the 12 month average.

ASSOCIATED WELLS:

Corral Canyon Fed 3H, 30-015-42922
Corral Canyon Fed 4H, 30-015-42923
Corral Canyon Fed 5H, 30-015-42924
Corral Canyon Fed 17H, 30-015-42929

Corral Canyon CTB

Month/Year	Avg Daily total	Rolling 12 Mo Hourly Avg	Rolling 12 Mo Daily Avg				
2015							
August	1939						
September	2225						
October	1601						
November	1510						
December	1933						
12 Month Total		9208					
2016							
January	1482	37	891	Total Rolling 12 Months	February-15	to	January-16
February	2806	47	1125	Total Rolling 12 Months	March-15	to	February-16
March	2570	56	1339	Total Rolling 12 Months	April-15	to	March-16
April	1474	61	1462	Total Rolling 12 Months	May-15	to	April-16
May	1651	67	1599	Total Rolling 12 Months	June-15	to	May-16
June	2691	76	1824	Total Rolling 12 Months	July-15	to	June-16
July	2878	79	1902	Total Rolling 12 Months	August-15	to	July-16
August	2878	82	1956	Total Rolling 12 Months	September-15	to	August-16
September	1914	83	1982	Total Rolling 12 Months	October-15	to	September-16
October	978	81	1938	Total Rolling 12 Months	November-15	to	October-16
November	125	74	1787	Total Rolling 12 Months	December-15	to	November-16
December	634	77	1840	Total Rolling 12 Months	January-16	to	December-16
12 Month Total		22081					
2017							
January	2280	70	1673	Total Rolling 12 Months	February-16	to	January-17
February	6600	84	2009	Total Rolling 12 Months	March-16	to	February-17
March	6774	102	2450	Total Rolling 12 Months	April-16	to	March-17
April	3664	109	2618	Total Rolling 12 Months	May-16	to	April-17

