

Show test

CONFIDENTIAL

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-44365		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Goodman 22	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 6H		NM OIL CONSERVATION ARTESIA DISTRICT APR 02 2018	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9. OGRID 371755		RECEIVED	
8. Name of Operator Percussion Petroleum Operating, LLC		10. Address of Operator 919 Milam Street, Suite 2475 Houston, TX 77002		11. Pool name or Wildcat North Seven Rivers; Glorieta/Yeso	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	K	22	19S	25E	
BH:	J	23	19S	25E	
13. Date Spudded 11/1/2017	14. Date T.D. Reached 11/10/2017	15. Date Rig Released 11/12/2017		16. Date Completed (Ready to Produce) 1/5/2018	
17. Elevations (DF and RKB, RT, GR, etc.) 3458'		18. Total Measured Depth of Well 7998'		19. Plug Back Measured Depth 7890'	
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR		22. Producing Interval(s), of this completion - Top, Bottom, Name 3016' - 7852' (Yeso)	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J55	1220'	12-1/4"	C 617sx	
5-1/2"	17# L80	7998'	8-3/4"	C 2165sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	2386'				
26. Perforation record (interval, size, and number) 3016' - 7852' (1200 holes, 0.42")			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3016' - 7852'			Frac w/ 1,525 bbls acid, 5,048,971 lbs proppant in slickwater		
28. PRODUCTION					
Date First Production 1/11/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP		Well Status (Prod. or Shut-in) Producing	
Date of Test 3/13/2018	Hours Tested 24 hours	Choke Size Open	Prod'n For Test Period	Oil - Bbl 1052	Gas - MCF 852
Water - Bbl. 1653		Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
31. List Attachments C-103, logs, directional survey					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 11/12/2017
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>mi m</i>		Printed Name Michael Martin		Title Petroleum Engineer	
E-mail Address Michael@percussionpetroleum.com		Date 4/2/2018			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 710'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2293'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2447'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1300	2293	993	Dolomite
2293	2447	154	Silt/Dolomite
2447	7998	5551	Dolomite/Silty Dolomite