Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMLC069627A     If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM71016G		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. POKER LAKE UNIT 251H		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tracle_cherry@xtoenergy.com					9. API Well No. 30-015-34404		
3a. Address 6401 HOLIDAY HILL RD BLD MIDLAND, TX 79707	(include area cod 1-7379	e)	10. Field and Pool or Exploratory Area NASH DRAW;DEL/BS (AV SND)				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State	
Sec 30 T21S R30E Mer NMP NESE 1980FSL 785FEL					EDDY COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE (	OF NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	Reclam	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ New Co		Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	Plug and Abandon		arily Abandon		
	☐ Convert to Injection	☐ Plug Back		☐ Water I	☐ Water Disposal		
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully submreferenced well.	k will be performed or provide operations. If the operation re- andonment Notices must be file nal inspection.	the Bond No. or sults in a multipled only after all	a file with BLM/BI e completion or re- requirements, inclu	A. Required sul completion in a rading reclamation	bsequent reports must be new interval, a Form 316 n, have been completed a	filed within 30 days 0-4 must be filed once and the operator has	
02/22/2018 - 02/26/2018 ND WH. NU BOP. Unset TAC and POOH with production string.					APR 03 2018		
02/28/2018 RIH w/CIBP, set @ 6,750'. Circulate salt gelled mud, test CIBP to 500 psi (ggd). Spot 25 sxs Class C cmt. WOC. Tag @ 6495. POOH, spot 25 sxs Class C 5000' - 4750'. WOC  03/01/2018 RIH tag cmt @ 4736. Perf 3542. SEtpkr @ 2981, Establish injection rate out 9-5/8" csg. Sqz 135 sxs							
03/01/2018 RIH tag cmt @ 4736. Perf 3542. SEtpkr @ 2981, Establish injection rate out 9-5/8" csg. Sqz 135 sxs							
14. I hereby certify that the foregoing is	Electronic Submission #4		by the BLM Wont to the Carlsb		n System		
Name (Printed/Typed) TRACIE J CHERRY			Title REGU	LATORY AN	ALYST		
Signature (Electronic Submission)			Date 03/30/	2018			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By			Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department or	agency of the United	

## Additional data for EC transaction #409928 that would not fit on the form

## 32. Additional remarks, continued

Class C cmt 3542 - 3200. WOC.

03/02/2018

RIH tag cmt @ 3180 (BLM witness). Perf 860'. TIH w/pkr to 412'. Establish injection rate.sqz 100 sxs Class C mt 630 - 860. WOC. TIH to 860', no tag. Set pkr @ 793, pressure to 500 psi. Could not pump out perf. SDFWE.

03/05/2018

Tag cmt @ 475' (BLM ok'd). RIH, perf @ 60'. Set pkr @ 30, establish circulation out 9-5/8. Sqz w/27 sxs Class C cmt. BLM winess cmt ot surface

03/27/2018 Cut off WH. Install marker. Well P&A.