

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM OIL CONSERVATION ARTESIA DISTRICT State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0;">MAR 15 2018</div> <div style="position: absolute; top: 0; left: 50%; transform: translate(-50%, -50%);">RECEIVED</div>						Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-015-41745																	
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																	
3. State Oil & Gas Lease No.																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name MYOX 21 State Com											
						6. Well Number: 1H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator COG Operating LLC						9. OGRID 229137											
10. Address of Operator 2208 W. Main Street Artesia, NM 88210						11. Pool name or Wildcat San Lorenzo; Bone Spring											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	M	21	25S	28E		190	South	660	West	Eddy							
BH:	D	16	25S	28E		209	North	348	West	Eddy							
13. Date Spudded 7/1/17	14. Date T.D. Reached 7/15/17	15. Date Rig Released 7/20/17		16. Date Completed (Ready to Produce) 3/3/18		17. Elevations (DF and RKB, RT, GR, etc.) 2992' GR											
18. Total Measured Depth of Well 18082'		19. Plug Back Measured Depth 17980'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None											
22. Producing Interval(s), of this completion - Top, Bottom, Name 8187-17955' Bone Spring																	
CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8"		54.5#		409'		17 1/2"		C 475 sx									
9 5/8"		40#		2480'		12 1/4"		C 950 sx									
5 1/2"		17#		18070'		8 3/4"		3500 sx (TOC @ 800') C									
24. LINER RECORD																	
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD										
							SIZE	DEPTH SET	PACKER SET								
							2 7/8"	7579'	7562'								
26. Perforation record (interval, size, and number) 8187-17905' (2772) 17945-17955' (60)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8187-17905'</td> <td>Acidz w/191,520 gal 7 1/2%; Frac w/19,674,270# sand & 18,592,350 gal fluid</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8187-17905'	Acidz w/191,520 gal 7 1/2%; Frac w/19,674,270# sand & 18,592,350 gal fluid		
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28. PRODUCTION																	
Date First Production 3/7/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing											
Date of Test 3/7/18	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl 100	Gas - MCF 210	Water - Bbl. 2970	Gas - Oil Ratio										
Flow Tubing Press. 500#	Casing Pressure 100#	Calculated 24-Hour Rate	Oil - Bbl. 100	Gas - MCF 210	Water - Bbl. 2970	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Jay Herrera											
31. List Attachments Surveys																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD83									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature		Printed Name: Stormi Davis		Title Regulatory Analyst				Date: 3/13/18									
E-mail Address: sdavis@concho.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A"
T. Salt	697'		T. Kirtland	T. Penn. "B"
B. Salt	2269'		T. Fruitland	T. Penn. "C"
T. Yates			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Cliff House	T. Leadville
T. Queen			T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres		494'	T. Mancos	T. McCracken
T. Glorieta		2459'	T. Gallup	T. Ignacio Otzte
T. Paddock		2525'	Base Greenhorn	T. Granite
T. Blinebry		3324'	T. Dakota	
T. Tubb		4563'	T. Morrison	
T. Drinkard		6110'	T. Todilto	
T. Abo		7040'	T. Entrada	
T. Wolfcamp		7942'	T. Wingate	
T. Penn			T. Chinle	
T. Cisco (Bough C)			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology