Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Ener	rgy, Mineson and Natural Resources	Revised July 18, 2013 WELL API NO.
the agency of the second discount of the agency of the second of the sec		WELL API NO. 30-015-41745
811 S. First St., Artesia, NM 88210 OIL CONSERVAM MON DIVISION		5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		STATE  FEE
<u>District IV</u> – (505) 476-3460 Santa Fe, N		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		MYOX 21 State Com
PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		San Lorenzo; Bone Spring
4. Well Location		
Unit Letter M : 190 feet from the South line and 660 feet from the West line		
Section 21 Townshi		NMPM Eddy County
11. Elev	ation (Show whether DR, RKB, RT, GR, etc.,	
2991.9' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  A		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE	L COMPL CASING/CEMEN	1 305
CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER: C	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
0/9/17 Par CPI TOC @ 900' Sat CPP @ 17090' Total to 5021# Condition Total and to 9510# Condition Parf 17045 17055' (60)		
<b>9/8/17</b> Ran CBL. TOC @ 800'. Set CBP @ 17980'. Test to 5031#. Good test. Test csg to 8519#. Good test. Perf 17945-17955' (60). Injection test.		
1/30/18 to 2/13/18 Perf 8187-17905' (2772). Acdz w/191,520 gal 7 1/2% acid. Frac w/19,674,270# sand & 18,592,350 gal fluid.		
2/25/18 to 2/27/18 Drilled out frac plugs. Clean down to CBP @ 17980'.		
<b>2/28/18</b> Set 2 7/8" 6.5# L-80 tbg @ 7579' & pkr @ 7562'. Installed gas-lift system.		
3/3/18 Began flowing back & testing.		
Spud Date: 7/1/17	Rig Release Date:	7/20/17
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE: Regulatory Analyst DATE: 3/12/18		
000		
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946		
For State Use Only		
APPROVED BY: MF COLOR TITLE STATE MS DATE 4-5-18		
Conditions of Approval (if any):		