abandoned well. Use form 3160-3 (APD) for such proposits. 0. It Italian.Anging with the sume SUBMIT IN TRIPLICATE - Other Instructions on page 2 1. Type of Well Other State Stat	SUNDRY	UNITED STATES EPARTMENT OF THE IN BUREAU OF LAND MANAG NOTICES AND REPOR	TERIOR OCD Arte	esia OMB Expires: 5. Lease Serial No. NMNM114350	NMNM114350	
1. Type of Well 6. Well Name and No. 2. Nume of Operator Contact: TERRI STATHEM 2. Nume of Operator 9. API Well No. 3a Address 9. API Well No. 202 S CHEYENNE AVE SUITE 1000 10. Field and Pool of Exploratory Area 7ULBAR, OK 74103.4346 10. Field and Pool of Exploratory Area 4. Location of Well (Protegs, Sec. 7, R. M. or Survey Description) 11. Courty or Pariah, State 20.2 S CHEYENNE AVE SUITE 1000 11. Courty or Pariah, State 20.2 S CHEYENNE AVE SUITE 1000 11. Courty or Pariah, State 20.2 S CHEYENNE AVE SUITE 1000 11. Courty or Pariah, State 20.2 S CHEYENNE AVE SUITE 1000 11. Courty or Pariah, State 20.2 S CHEYENNE AVE SUITE 1000 11. Courty or Pariah, State 20.2 S CHEYENNE AVE SUITE 1000 11. Courty or Pariah, State 20.2 S CHEYENNE AVE SUITE 1000 11. Courty or Pariah, State 20.2 S CHEYENNE AVE SUITE 1000 11. Courty or Pariah, State 21.2 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 11. Proteo Actinon </td <td colspan="4"></td> <td colspan="2">6. If Indian, Allottee or Tribe Name</td>					6. If Indian, Allottee or Tribe Name	
¹ Oil Well © Gas Well © Other ¹ Relation of the state of the	SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2	7. If Unit or CA/Ag	reement, Name and/or No.	
CIMAREX ENERGY COMPANY E-Mail: tstathem@cimarex.com 30-015-42182-00-X1 3a. Addrest Ib: Phoes No. (include area code) ID: Field and Pool or Exploratory Area WILDCAT WILDCAT WILDCAT 4. Location of Well (Footage, Sec. T, R, M, or Survey Description) 11. County or Parish, State 52.000214 N Lat, 104.111919 W Lon 11. County or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION IVPE OF ACTION Notice of Intent Addrest Decepen Production (Stat/Resume) Water Shu-O Subsequent Report Casing Repair New Construction Recomplete Other Subsequent Report Change Plans Plug and Abandon Temporarily Anadon Water Disposal 13. Describe Proposed or Completed Operation: Char's state all pertinent details, including estimated starting date of any proposed work and approximate duration there if the proposal is to deep adtretionally or recomplete horizontally, give subsurface locations and measured and true vertical affect of all pertinent and there completed on the involved operation. There's state all pertinent details, including reclimation in a new interval, a Fam 316-4 mast be field on 94 and 10 and recent and approximate duration there if the proposal is to deep not an involved operation. There's state all pertinent details and adte or anot state of any proposed work						
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If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the bond wild bib be performed or provide the Bond No. on file with BL/MBL. Required subsequier teports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 31604 must be filed with 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 must be filed with 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 must be filed with 30 days following completion of the involved operations. The operation area with the site is ready for final inspection. Drilling Ops: 09-04-2017 T Dis 21/41 'hole @ 2002'. RIH w/ 13-3/8'', 48#, J55, STC csg & set @ 400'. Mix & pump 500 sx Halcem C, 14.8 #, 1.348 yld. Circ 75 sx to surface. WOC 8 hrs. 09-04-2017 T Dis 21/41 'hole @ 2002'. RIH w/ 9-5/8'', 36#, J55 LTC csg & set @ 2002'. Mix & pump (MI CIL CONSERVATION 09-05-2017 T Dis 21/41 'hole @ 2002'. RIH w/ 9-5/8'', 36#, J55 LTC csg & set @ 2002'. Mix & pump (MI CIL CONSERVATION 09-05-2017 T Dis 21/41 'hole @ 2002'. RIH w/ 9-5/8'', 36#, J55 LTC csg & set @ 2002'. Mix & pump (MI CIL CONSERVATION 09-05-2017 T Dis 21/41 'hole @ 2002'. RIH w/ 9-5/8'', 36#, J55 LTC csg & set @ 2002'. Mix & pump (MI CIL CONSERVATION 09-05-2017 T Dis 21/41 'hole @ 2002'. RIH w/ 9-5/8'', 36#, J55 LTC csg & set @ 2002'. Mix & pump (MI CIL CONSERVATION 09-05-2017 T Dis 21/41 'hole @ 2008'. 09-11-2017 Landed curve. 09-11-2017 Landed curve. 09-11-2017 TD 8-3/4'' hole @ 14089'. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #397021 verified by the BLM Well Information System For (MAREX EREGY COMPANY, sent to the Carlsbad Committed to AFMSS		Convert to Injection	Plug Back	Water Disposal		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #397021 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRI SCILLA PEREZ on 12/11/2017 (18PP0443SE) Name (Printed/Typed) TERRI STATHEM Signature (Electronic Submission) Date 12/06/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE CEPTED FOR RECORD Approved By Title Onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease	testing has been completed. Final A determined that the site is ready for Drilling Ops: 09-01-2017 Spud well TD 1 Mix & pump 500 sx Halcem (09-03-2017 Test csg to 1500 09-04-2017 TD 12-1/4" hole lead: 500 sx HalCem C, 13.5 to surface. WOC 11 hrs. 09-05-2017 Test csg to 2400 09-08-2017 TD 8-3/4" vertic 09-09-2017 TIH w/ curve as 09-11-2017 Landed curve.	Abandonment Notices must be file final inspection. 7-1/2" hole @ 400'. RIH w. C, 14.8 #, 1.348 yld. Circ 7 D psi for 30 mins. Ok. @ 2002'. RIH w/ 9-5/8", 30 5 #, 1.729 yld; tail w/ 300 sy D# for 30 mins. OK. al hole @ 6965'. TOOH. sembly & drill curve.	ed only after all requirements, includ / 13-3/8", 48#, J55, STC csg & 75 sx to surface. WOC 8 hrs. 6#, J55 LTC csg & set @ 200 x Class C, 14.7#, 1.332 yld. C	ing reclamation, have been completed & set @ 400'. 2'. Mix & pumpicifier OIL CC ARTESI MAR 2 - NMOCD	d and the operator has DNSERVATION A DISTRICT 8 2018	
Name (Printed/Typed) TERRI STATHEM Title MANAGER REGULATORY COMPLIANCE Signature (Electronic Submission) Date 12/06/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE CEPTED FOR RECORD Approved By Title MAR 2 5 2018 Date 12/06/2017 Date Date Approved By Title MAR 2 5 2018 Date Onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease Title MAR 2 5 2018		Electronic Submission #3 For CIMAREX E	ENERGY COMPANY, sent to the	l Information System e Carlsbad		
Signature (Electronic Submission) Date 12/06/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE CEPTED FOR RECORD Approved By Title MAR 2 5 2018 Date onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease Title MAR 2 5 2018 Date		mmitted to AFMSS for proce	essing by PRISCILLA PEREZ or	12/11/2017 (18PP0443SE)	NCE	
THIS SPACE FOR FEDERAL OR STATE OFFICE USECEPTED FOR RECORD Approved By	Name(111111eu/19peu) TERRIS		I IIIC MANAG	EN REGULATORY COMPLIA		
Approved By	Signature (Electronic	Submission)	Date 12/06/20	017		
onditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease		THIS SPACE FO	R FEDERAL OR STATE	OFFICE USECEPTED F	OR RECORD	
BUDEAU OF LAND MALAGERE	onditions of approval, if any, are attach rtify that the applicant holds legal or e hich would entitle the applicant to cond	quitable title to those rights in the luct operations thereon.	not warrant or subject lease Office	MAR 2 1 Alinh 9	lignet	
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department on agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	itle 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly and to any matter within its jurisdiction.	willfully to make to any department	on ageney of the United	

Additional data for EC transaction #397021 that would not fit on the form

32. Additional remarks, continued

09-21-2017 RIH w/ 5-1/2", 17#, L80 BTC/LTC csg & set @ 14089'. 09-22-2017 Mix & pump lead: 800 sx Tuned Light, 10.3 ppg, yld 3.625; tail w/ 1810 sx Class H, 14.5 ppg, 1.24 yld. WOC. 09-23-2017 Release rig

Completion: 10-07-2017 Press test 7500 psi for 30 mins. OK. Run CBL - TOC @ 1100'. 10-10-2017 CO to PBTD @ 14065'. 10-11-2017 Test csg to 6850 psi for 30 mins. Ok. 10-12-2017 to 10-17-2017 Perf Bone Spring @ 7601-14036'. .43, 1014 holes. Frac w/ 281326 bbls total fluid & 15014644 end 15914648# sand.

10-18-2017 to 10-20-2017 Mill out plugs & CO to PBTD. 10-21-2017 Flowing well.