Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** 

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Artesia  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC055383A     If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     ☐ Gas Well ☐ Other					8. Well Name and No. COMPTON 5 P FEDERAL 5	
Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM					9. API Well No. 30-015-43778	
3a. Address C/O MIKE PIPPIN 3104 N. SU FARMINGTON, NM 87401	o. (include area code) 27-4573		10. Field and Pool or Exploratory Area RED LAKE,GL-YESO NE 96836			
4. Location of Well (Footage, Sec., T			11. County or Parish, State			
Sec 5 T18S R27E SESE 330F			EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
Subsequent Report	Alter Casing		Iraulic Fracturing	☐ Reclamation		☐ Well Integrity
	Cashig Repair		□ New Construction □ Rec		Wall Spud	
☐ Final Abandonment Notice			g and Abandon g Back	☐ Temporarily Abandon ☐ Water Disposal		
determined that the site is ready for f THIS IS THE SPUD & CASIN Spudded well on 2/3/18. Drille sx (469 cf) cl "C" cmt w/2% Ci 2/4/18, pressure tested 8-5/8" Drilled 7-7/8" hole to TD4610 Cmted lead w/300 sx (588 cf) 0.125#/sx cello flake/PF29, 0. Tailed w/500 sx (665 cf) cl "C' cellophane/PF29. Circ 215 sx test 5-1/2" csg during complet	d 12-1/4" hole to 350'. Sacl2, & 0.125#/sx cello fla csg to 1500 psi for 30 m on 2/9/18. On 2/9/18, se 35/65 poz cl "C" w/6% gr 4#/sx antifoamer/PF45, 0' cmt w/0.2% fluid loss/PI cmt to surface Released ion operations.	Set 8-5/8" 24# akes. Circ. 16 in-OK. t 5-1/2" 17# J el/PF20, 5% s 0.1% retarder, F606, 0.2% did d drilling rig of	3 sx cmt to surfac -55 production cs alt/PF44, 0.2% flu PF13 & 3#/sx kol spersant/PF65, & n 2/10/18. Plan to	e On g @ 4595'. uid loss/PF6 seal/PF42. 0.125#/sx pressure	NM OIL AR	CONSERVATION TESIA DISTRICT AR 28 2018 RECEIVED
Accepted for record - NMOCD						
14. I hereby certify that the foregoing is	d by the BLM Well II-A, L.P., sent to t by PRISCILLA PER	the Carlsbac EZ on 02/2	8/2018 ()			
Name (Printed/Typed) MIKE PIPPIN			Title PETROL	EUM ENG		
Signature (Electronic Submission)			Date 02/13/20	ACC	EPPED FOR	RECURD
	THIS SPACE F	OR FEDERA	AL OR STATE (	OFFICE U	SE/MPRE   A	/ X /
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conduct the second of the secon	uitable title to those rights in th act operations thereon.  U.S.C. Section 1212, make it a	a crime for any p	Title  Office erson knowingly and vithin its juridiction.	willfully to ma	REAU OF LAND MAN CARLSBAD FIE/D O	Date AVENENT FAICE  Regency of the United
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