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		UNITED STATE DEPARTMENT OF THE I			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
	SUNDRY NOTICES AND REPORTS ON WELLS Artesia			5. Lease Serial No. NMNM0454228			
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
	SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agree	ement, Name and/or No.	
	1. Type of Well				8. Well Name and No. E J LEVERS FEDERAL NCT- 1 1		
	2. Name of Operator POGO OIL & GAS OPERAT	AGGIE ALEXIEV			9. API Well No. 30-015-20683		
	3a. Address 1515 W CALLE SUR, SUITE HOBBS, NM 88240	3b. Phone No. (include area code) Ph: 575-942-2004			10. Field and Pool or Exploratory Area CATCLAW DRAW; MORROW		
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State
	Sec 12 T21S R25E 660FSL				EDDY COUNTY, NM		
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
	TYPE OF SUBMISSION	TYPE OF ACTION					
	Notice of Intent	Acidize Deepen			Product	luction (Start/Resume) 🔲 Water Shut-Off	
		Alter Casing	🗖 Hydrauli	c Fracturing	C Reclam	ation	U Well Integrity
	Subsequent Report	Casing Repair	Casing Repair New Construction		Recomp	mplete Successor of Opera	
	Final Abandonment Notice	Change Plans	□ Plug and Aband			arily Abandon	r
	13. Describe Proposed or Completed O						
	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Request Approval to Change Operator Effective January 1, 2018 Request Approval to Change Operator Effective January 1, 2018						
	From: Chevron USA Inc 1400 Smith Street Houston, TX 77002	ARTESIA	ARTESIA DISTRICT			ACHED FO	R
	To: Pogo Oil & Gas Operating, Inc 1515 W Calle Sur, Suite 174 Hobbs, NM 88240						
	The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.						
	10MB061486			\bigcirc			
	14. I hereby certify that the foregoing is true and correct. Electronic Submission #405750 verified by the BLM Well Information System For POGO OIL & GAS OPERATING, INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/08/2018()						
	Name(Printed/Typed) AGGIE	Titl					
	Signature (Electronic Submission)		Dat	e 02/26/2		FOVED	
		OR FEDERAL O	R STATE	OFFICE U	SE	Ma	
	Approved By	Tit	le	MAR	2 9 2018	Date	
	Conditions of approval, if any, are attaccertify that the applicant holds legal or of which would entitle the applicant to corr	e subject lease	fice E	BUREAU OF L	ND MANAGEMENT		
	Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	¹³ U.S.C. Section 1212, make it a nt statements or representations a	crime for any person s to any matter within	knowingly and ts jurisdiction	i withfully to m	ake to any department or	agency of the United
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **							

Additional data for EC transaction #405750 that would not fit on the form

32. Additional remarks, continued

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Pogo Oil & Gas Operating, Inc bond coverage pursuant to 43 CFR 3104 for lease activities is provided by BLM Bond No. NMB001436

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.