Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Artesia 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

LC061581 6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				n/a		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				n/a		
✓ Oil Well Gas Well Other				Well Name and No.     Gulf Chapman Federal 2		
Name of Operator     K.P. Kauffman Company, Inc.				9. API Well No. 30-015-23285		
3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area		
1675 Broadway Suite 2800 Denver, CO. 80202 (303)825-4822				Brushy Draw; Delaware		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish,		
Sec 24 T26S R29E 990' FSL & 1650' FWL				Eddy County, New Mexico		
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATU	RE OF NOTIC	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
✓ Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Alter Casing Fracture Treat Reclamation Well Integrity			Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	mplete	✓ Other	
	Change Plans	Plug and Abandon	Temp	oorarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal		
the proposal is to deepen direction Attach the Bond under which the value following completion of the involve testing has been completed. Final determined that the site is ready for	work will be performed or pro yed operations. If the operation Abandonment Notices must be	wide the Bond No. on file with on results in a multiple comple	BLM/BIA. R tion or recomp ents, including	Required subsequent repletion in a new interval reclamation, have been	ports must be filed within 30 days l, a Form 3160-4 must be filed once a completed and the operator has	
API No: 30-015-23285			Accepte	d for record - NR	MOCD	
As required by 43 CFR 3100.0-	5(a) and 43 CFR 3162.3, w	e are notifying you of chang	ge of operator	on the above refere	nced well.	
K.P. Kauffman Company, Inc. a this lease or portion of lease de		applicable terms, condition	s, stipulations	s, and restrictions con	ncerning operation conducted on	
K.P. Kauffman Company, Inc. m	neets federal bonding requi	rements (43 CFR 3104) \$25	5,000.00 state	ewide bond coverage	BLM Bond No. NMB000202	
The effective date of this change	e is January 1, 2017.					
	KW OIL CONSERVATION			EE ATTAC	HEDFOR	
	ARTESI	A DISTRICT		CONDITION	IS OF APPROWAL	
	APR	0 9 2018				
	PF(	EIVED				
<ol> <li>I hereby certify that the foregoing is t Name (Printed/Typed)</li> </ol>	rue and correct.	Jan A W Beat Co			X/////////////////////////////////////	
Susana Lara-Mesa		Title VP of	Engineering			
Signature SUM	$\mathcal{M}$	Date 02	3-06F	20APPRO	WED_//	
	THIS SPACE	FOR FEDERAL OR S	TATE OFF	FICE USE		
Approved by		Tiale		MAR	9 2018	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	title to those rights in the subjec		1	BURE U OF LAND CARLSDAL F	Date  MANAGEMENT  ELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.			and willfully to	o make to any departmen	t or agency of the United States any false,	
(Instructions on page 2)						

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.