

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26966
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Pardue Martin
4. Well Location Unit Letter L : 1660 feet from the SOUTH line and 340 feet from the WEST line Section 2 Township 23S Range 28E, NMPM, County Eddy		8. Well Number: 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2989' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Loving, Brushy Canyon, East
		NM OIL CONSERVATION ARTESIA DISTRICT
		APR 05 2018

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 344': TOC @ surface; 4 1/2" 10.5 & 11.6# @ 6348': TOC @ 2700' via CBL

Chevron USA INC respectfully requests to abandon this well as follows:

- Notify NMAC 24 hrs before MIRU*
1. MIRU, pull rods, N/U BOP, pull tubing
 2. Set CIBP @ 5950', circulate well with 9.5 ppg gel KCl fluid, pressure test casing to 500 psi for 10 minutes
 3. Spot 25 sx CL C cement plug f/ 5950' t/ 5610'. WOC & tag
 4. Perf & squeeze 130 sx CL C cement f/ 2660' t/ 2280' (Delaware, B. Salt). WOC & tag
 5. Perf & squeeze 135 sx CL C cement f/ 394' t/ surface (Shoe, T. Salt).
 6. Verify top of cement at surface

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer DATE 4/5/2018

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 661-599-5062 (cell) / 432-687-7786 (office)
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 4-5-18
Conditions of Approval (if any):

* See Attached COA's

must be plugged by 4-5-19

Created:	<u>01/28/18</u>	By:	<u>RJ DeBruin</u>
Updated:	<u> </u>	By:	<u> </u>
Updated:	<u> </u>	By:	<u> </u>
Lease:	<u>Pardue Martin</u>		
Field:	<u>East Loving - Delaware</u>		
Surf. Loc.:	<u>1660' FSL & 340' FWL</u>		
Bot. Loc.:	<u> </u>		
County:	<u>Eddy</u>	St.:	<u>NM</u>
Status:	<u>Inactive Oil Well</u>		

Well #:	2	St. Loc:	Private
API	30-015-28986		
Surface	TSHP/Rng	23S / 28E	
Unit Ltr.:	L	Section:	2
Bottom Hole	TSHP/Rng		
Unit Ltr.:	Section:		
COST CTR	UCUS15400		
CHEVNO:	OS8066		

Size:	8-5/8"
Wt., Grd.:	24#, J-55
Depth:	344'
Sxs Cmt:	200
Circulate:	Yes, 25 sxs
TOC:	Surface
Hole Size:	12-1/4"

KB: _____
DF: _____
GL: 2,989'
Ini. Spud: 03/18/92
Ini. Comp.: 04/13/92

T. Salt	231
B. Salt	2380
Delaware	2610
Bell Cyn	2645
Chrry Cyn	3490
Brshy Cyn	4730
Bnsprngs	6200

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[illegible]

Size:	4-1/2"
Wt., Grd.:	10.5 & 11.6#, J-55
Depth:	6,348'
Sxs Cmt:	720
Circulate:	No
TOC:	2700' (CBL)
Hole Size:	7-7/8"

Perls: 8,007' - 8,100' (1 SPF)
Perls: 6,109' - 6,158' (1 SPF)
Brushy Canyon

PBTD: 6,281'
TD: 6,350'

**Pardue Martin 2
Proposed Wellbore Diagram**

Created: 01/28/18 By: RJ DeBruin
 Updated: _____ By: _____
 Updated: _____ By: _____
 Lease: Pardue Martin
 Field: East Loving - Delaware
 Surf. Loc.: 1660' FSL & 340' FWL
 Bot. Loc.: _____
 County: Eddy St.: NM
 Status: Inactive Oil Well

Well #: 2 St. Lse: Private
 API: 30-015-26986
 Surface: TSHP/Rng 23S / 28E
 Unit Ltr.: L Section: 2
 Bottom Hole: TSHP/Rng
 Unit Ltr.: _____ Section: _____
 COST CTR: UCUS15400
 CHEVNO: QS8066

Surface Casing
 Size: 8-5/8"
 Wt., Grd.: 24#, J-55
 Depth: 344'
 Sxs Cmt: 200
 Circulate: Yes, 25 sxs
 TOC: Surface
 Hole Size: 12-1/4"

KB: _____
 DF: _____
 GL: 2,989'
 Ini. Spud: 03/18/92
 Ini. Comp.: 04/13/92

Formation Tops
 T. Salt 231
 B. Salt 2380
 Delaware 2610
 Bell Cyn 2645
 Chrry Cyn 3490
 Brushy Cyn 4730
 Bnsprngs 6200

P/S 135 ex CL C cmt 1/394' V surface
 (Shoe, T. Salt)

P/S 130 ex CL C cmt 1/2660' V 2260'
 (Delaware, B. Salt)

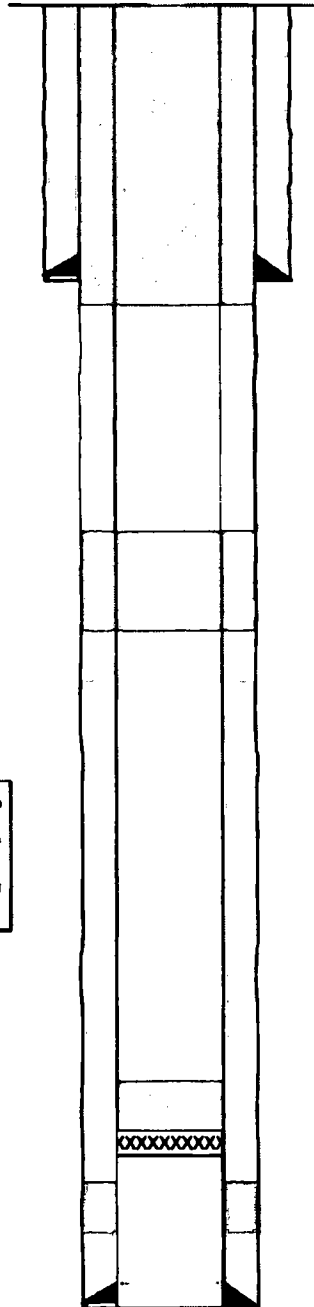
This wellbore diagram is based on
 the most recent information
 regarding wellbore configuration &
 equipment that could be found in
 the Midland Office well files &
 computer / online databases as of
 the created date above.

Production Casing
 Size: 4-1/2"
 Wt., Grd.: 10.5 & 11.8#, J-55
 Depth: 6,348'
 Sxs Cmt: 720
 Circulate: No
 TOC: 2700' (CBL)
 Hole Size: 7-7/8"

Spot 25 ex CL C cmt 1/5950' V 5610'
 Set CIBP @ 5950'

Perfs: 6,007' - 6,100' (1 SPF)
 Perfs: 6,109' - 6,158' (1 SPF)
 Brushy Canyon

PBTD: 6,281'
 TD: 6,350'



CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)