

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-28906
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No. K-5017
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Todd 2 State
4. Well Location Unit Letter P : 660 feet from the SOUTH line and 660 EAST line Section 2 Township 24S Range 31E NMPM County Eddy		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3501'		9. OGRID Number 4323
10. Pool name or Wildcat Ingle Wells, Delaware		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/23/18 – RIH w/ 2-1/8" jet cutter & cut 2-7/8" tbg @ 99'. MU 5-1/2" pkr w/2-7/8" pump out plug on btm, pkr would not go past bent WH, total length of pkr & WL tools was 19'. Left frac valve on the well; as per Chevron engineer.

03/13/18 – RU C&J rig. MU WRP to setting tool, unable to set tool. Shear pins missing.

03/14/18 – NU BOPE. PU 1 jt 2-3/8" & set 5-1/2" WRP. Work thru damage down to 75', set WRP @ 75'. PU & attempt to RIH w/ Baker 5-1/2" RBP, unable to work past plug. POH w/tbg & plug. Press test WRP to 300 psig, good test. ND BOPE & RD C&J rig.

03/15/18 – Spot in Nuwave. Nuwave w/high press water & abrasive cut thru all csg strings. Removed WH. ND Nuwave. Man welding to cut off outer csg strings to enable access to 5-1/2" csg. Man welding cutting off csg string. Plate 11-3/4" to 8-5/8" csg to 5-1/2".

03/16/18 – Weld Olets in 11-3/4" csg & 8-5/8" csg. Weld up 5-1/2" riser to surface. Install 2" risers to 11-3/4" & 8-5/8" csg bring to surface. Backfill bell hole. Weld 5-1/2" WH to 5-1/2" riser.

03/17/18 – Spot in C&J rig. NU BOPE. RIH w/tbg, wash down to top of WRP @ 75'. POH w/ tbg & WRP.

03/19/18 – RIH w/ 2-7/8" tbg to tag on fish @ 115'. Work spear into fish. Release TAC. POH w/2-7/8" tbg & fish to spear. Press test tbg to 600 psig, good test. POH w/rod string.

03/20/18 – Rods stuck. Run rods back in hole, seat pump, back off rods. POOH laying down rods. POOH standing back 2-7/8" production tbg.

03/21/18 – POOH standing back 2-7/8" tbg. Back off rods, sinker bars, pull rod & pump plunger. Stand back remaining tbg. LD BHA.

03/22/18 – RIH on 2-7/8" prod string set CIBP @ 7300'.

03/23/18 – Spot 25 sx plug, CI C, 1.32 yield, 14.8 ppg, 3 BPM @ 300 psi, displace w/40 bbls. Contacted Gilbert Cordero w/NMOCD, he agreed to combine btm 2 plugs. Spot 105 sx CI C cmt, 1.32 yield, 14.8 ppg, 3 BPM @ 300 psi displaced w/34 bbls. POOH w/ tbg to 5980' reverse circulate clean. POH to 5200'.

03/24/18 – Tag plug @ 6230'. Notified NMOCD. POOH laying down to 4448'. Spot 170 sx CI C cmt, 1.32 yield, 14.8 ppg, 3 BPM @ 300 psi fr 6230' to 4510' need to perf. WOC

03/26/18 – POOH w/ remainder of tbg. PU 5-1/2" pkr, RIH to 4383'. RIH to 4448', perf 5-1/2" csg. Pump into perfs w/brine water, held 1500 psi. RIH to 4498' (50' below perfs). Spot 35 sx CI C, 1.32 yield, 14.8 ppg, fr 4498' to 4142' displace w/23 bbls. LD 11 jts, test backside circulating out 8-5/8". POOH to 2250', set pkr, test pkr to 500 psi, held good. RIH 15 stands to 3200', test backside circulated. Csg leak between 2009'-2024'.

03/27/18 – Tag plug @ 4268'. Spot 15 sx CI C cmt, 1.32 yield, 14.8 ppg on top of cmt plug @ 4268'. ETOC @ 4117'. POOH LD 80 jts, EOT @ 1688'. Set 5-1/2" pkr. Sqz 36.5 sx CI C cmt, 1.32 yield, 14.8 ppg w/gas block displace w/14 bbls brine, 150' inside 5-1/2" csg & 150' inside 8-5/8" csg annulus (1859'-2009'). Shut in backside apply 500 psi..

03/28/18 – RIH, tag plug @ 1759', POH to 781', perf 5-1/2" csg @ 781'. ND BOP, NU B-1 flange. Circulate down 5-1/2" csg up 8-5/8" csg to surface, w/Cl C cmt, 1,.32 yield, 14.8 ppg w/gas block cmt, 3 BPM @ 100 psi. Verify cement to surface. RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

4/9/2018

X Nick Glann

Nick Glann
Well Abandonment Engineer
Signed by: Nick Glann

SIGNATURE

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 4-9-18
Conditions of Approval (if any):