Form 3160-5 (August 2007)

UNITED STATES ARTESIA DISTRICT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NM11038

6. If Indian, Allottee or Tribe Name n/a

SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well						
✓ Oil Well Gas Well Other				8. Well Name and No. Diverse Federal #1		
Name of Operator K.P. Kauffman Company, Inc.				9. API Well No. 30-01	9. API Well No. 30-015-30867	
1675 Broadway Suite 2800 Denver, CO. 80202			(include area code) 10. Field and Pool or Exploratory Area			
			5-4822 Brushy Draw; Delaware		w; Delaware	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish,	11. Country or Parish, State	
Sec 14 T26S R29E 990' FSL & 660' FEL				Eddy Count	Eddy County, New Mexico	
12. CHECK	THE APPROPRIATE BO	X(ES) TO INDICATE	NATURE OF NOT	FICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
✓ Notice of Intent	Acidize Deepen Production (Start/Resume) Water Shut-Off			Water Shut-Off		
Notice of litterit	Alter Casing	Fracture Treat	Re	eclamation	amation Well Integrity	
	Casing Repair	New Construc	tion Re	ecomplete	✓ Other	
Subsequent Report	Change Plans	Plug and Abar	ndon	emporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back		ater Disposal		
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit API No: 30-015-30867 As required by 43 CFR 3100.0-5(a)	nandonment Notices must be nat inspection.)	e filed only after all rec	quirements, includi	ng reclamation, have been	completed and the operator has	
K.P. Kauffman Company, Inc. as n this lease or portion of lease descr	new operator, accepts all		-			
K.P. Kauffman Company, Inc. mee	ets federal bonding requi	rements (43 CFR 310	04) \$25,000.00 st	atewide bond coverage	BLM Bond No. NMB000202	
The effective date of this change is	January 1, 2017.					
Accepted for recon	NMOCD	S	EE ATTA	CHED FOR	ROVAL	
I hereby certify that the foregoing is true Name (Printed Typed) Susana Lara-Mesa	and correct.	Title	VP of Engineering	g d		
C1 O		Title	VI OI Engineering	9	X / / /	
Signature SCOUL	M	Date	03-06	PROPOVED		
	THIS SPACE	FOR FEDERAL	OR STATE O	FFICE USE		
Approved by			itle	MAR 2 9 2018	Date	
Conditions of approval, if any, are attached that the applicant holds legal or equitable title entitle the applicant to conduct operations the	to those rights in the subject	not warrant or certify	Office BUDE	AU OF LAND MANAGER ARLESAD FIELD OFFIC	MENT	
Title 18 U.S.C. Section 1001 and Title 43 U.	S.C. Section 1212, make it a	crime for any person kno	owingly and willfull	y to make to any departmen	t or agency of the United States any false,	
fictitious or fraudulent statements or represen	ntations as to any matter wit	hin its jurisdiction.	17		V //	
(Instructions on page 2)				1		

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.