

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APR 09 2018FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*NMOCD
Artesia
Please Serial No.
NMLC029339A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
JACKSON A 362. Name of Operator
BURNETT OIL CO. INC.Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com9. API Well No.
30-015-352843a. Address
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 761023b. Phone No. (include area code)
817-683-878010. Field and Pool or Exploratory Area
CEDAR LAKE GLORIETTA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T17S R30E Mer NMP SWSE 740FSL 1750FEL

11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/22/18 - MIRU L&R W/O UNIT. NU BOP.

1/23/18 - SET RBP @ 5332'. PULL UP PKR & SET. RU KT & PMP DN TBG & TEST RBP TO 2000 PSI & HELD.
TEST CSG TO 250 PSI & HELD.1/24/18 - LOG FROM 5317' TO 2650' W/ CASED HOLE "TRIPLE COMBO" CONSISTING OF SPECTRAL GAMMA DUAL
SPACED NEUTRON & SPECTRAL DENSITY.1/26/18 - PERF @ 4659, 4678, 4691, 4698, 4705, 4727, 4745, 4752, 4767, 4778, 4786, 4793, 4800, 4815,
4828, 4840 (1 SPF 16 INTERVALS 16 HOLES). ANOTHER RUN PERF @ 4846, 4855, 4868, 4880, 4894, 4912,
4922, 4937, 4948, 4956, 4967, 4990 (2 SPF 12 INTERVALS 24 HOLES). BRK CIRC & SPOT 250 GALS OF 15%
NEFE ACID ACROSS PADDOCK (4659'-4990'). PULL PKR ABOVE PERFS & SET @ 4532'. FOLLOW W/ 2250 GALS OF

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #409523 verified by the BLM Well Information System
For BURNETT OIL CO. INC., sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/29/2018 ()

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 03/28/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #409523 that would not fit on the form

32. Additional remarks, continued

15% NEFE ACID & 80 BALL SEALERS.

1/29/18 - FRAC DN 4 1/2" 11.6# L-80 FRAC STRING UNDER PKR SET @ 4255'. MONITOR 7" PROD CSG DURING FRAC. PMP 51,129 GALS OF PAD, 36,396# OF 100 MESH @ 1#/GAL, 26,086# 40/70 WHITE 0.5#-1#/GAL.

1/30/18 - RESUME FRAC DN 4 1/2" 11.6# L-80 FRAC STRING. FOLLOW W/ 266,013 GALS OF SLICK WATER W/ 148,543# OF 40/70 WHITE @ 1#-1.5#/GAL, 39,437# OF 40/70 SLC @ 1.75#-2#/GAL, 160 GALS OF SCALE INHIB THROUGHOUT FRAC.

2/2/18 - Install 135 JTS 2 3/8" PROD TBG at 4258.68'.

2/3/18 - 9.94 BO, 112 MCF, 98 BLW, 8,824 BLWTR

2/16/18 - 60.28 BO, 172 MCF, 110 BW, 7,242 BLWTR,