Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM99147

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreen	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other		8. Well Name and No.	8. Well Name and No. Showstopper 17 Federal Com 9H	
2. Name of Operator XTO ENERGY INC.		9. API Well No. 30-01!	9. API Well No. 30-015-37836	
3a. Address 6401 Holiday Hill Rd Bldg#5 3b. Phone No. (include area code) Midland, Texas 79707 (432) 571-8220		10. Field and Pool or E	10. Field and Pool or Exploratory Area WILLOW LAKE; BONE SPRING, SE	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 150FSL & 150FEL SEC 17 T25S R29E		11. Country or Parish, S Eddy, NM	11. Country or Parish, State Eddy, NM	
12. CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE O	OF NOTICE, REPORT OR OTH	ER DATA	
T¥PE OF SUBMISSION	TYPE	OF ACTION		
Subsequent Report Subsequent Report Final Abandonment Notice Convert to Injection Convert to Injection Completed Operation: Clearly state all pethe proposal is to deepen directionally or recomplete horizontal the Bond under which the work will be perfonned or provide the completion of the involved operations. If the operation results is completed. Final Abandonment Notices must be filed only after is ready for final inspection.) XTO Energy Inc. accepts all applicable terms, conditions lease described: Bond Coverage: UTeras UTBOOO /38 Effective Date of change: February 1, 2018 Previous Operator: COG Operating LLC	ortinent details, including estimated soly, give subsurface locations and mere Bond No. on file with BLM/BIA. In a multiple completion or recompletional requirements, including reclamate	asured and true vertical depths of Required subsequent reports mus tion in a new interval, a Form 31 tion, have been completed and th	f all pertinent markers and zones. Attact the filed within 30 days following 60-4 must be filed once testing has been an operator has determined that the site on the leased land or portion of	
4. I hereby certify that the foregoing is true and correct. Name (Pri	inted/Typed) Title Regulatory	Analyst		
Signature HUULOON	O(Date	03/13/20	18	
THE SPACE	FOR FEDERAL OR STA	TE OFICE USE		
Approved By Walls	Title P	E	3/30/18	
Conditions of approval, if any, are attached. Approval of this notice ertify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.		FO		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.