NM OIL CONSERVATION

ARTESIA DISTRICT

Submit One Copy To Appropriate District Office	State c	of New Mexico	1 3 2018	Form C-103
District I	Energy, Minera	ils and Natural F	Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		REC	EIVED	WELL API NO. 300 15 02094
811 S. First St., Artesia, NM 88210		RVATION DI		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.			STATE XX FEE	
District IV Santa Fe, NM 8/505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			647	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Toomey Allen #1	
PROPOSALS.)				0 317 11 3 7 1
1. Type of Well: Gas Well Other			#1	
2. Name of Operator GFG				9. OGRID Number 371169
3. Address of Operator				10. Pool name or Wildcat
4701 Teakwood Trace Midland Tx 79707			Artesia Queen Greyburg Sandres	
4. Well Location				
Unit Letter <u>J : 2382</u> feet from the <u>FSL</u> line and <u>2348</u> feet from the <u>FEL</u> line				
Section 28 Township 18S Range 28S NMPMArtes CountyEddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3545				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING \(\square\) \(\lambda \)	MULTIPLE COMPL	☐ CA	SING/CEMEN	T JOB
OTHER:			Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
		se: all electrical s	ervice poles an	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE PARTY TEXT	-	TITLE Age	nt	DATE <u>04-11-2018</u>
•				
TYPE OR PRINT NAME <u>Darrel</u>	'inney	E-MAIL: da	crelfinney	z@yahoo.com_ PHONE:(<u>575)746-92</u> 93
For State Use Only			∧	
APPROVED BY:	20	TITLE	2H M	DATE 4-13-18

Conditions of Approval (if any):