NM OIL CONSERVATION Submit One Copy To Appropriate District RICT Form C-103 State of New Mexico Office Revised November 3, 2011 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 2018 WELL API NO. 30-015-34940 District II OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 EIVED 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE [FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District 1V 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Crawford 26 Fee PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well A Gas Well Other 2. Name of Operator 9. OGRID Number Cimarex Energy Co. of Colorado 162683 3. Address of Operator 10. Pool name or Wildcat 202 S. Cheyenne Ave., Suite 1000, Midland TX 79705 White City; Penn Gas 4. Well Location Unit Letter E: 1980 feet from the N line and 660 feet from the W line Township 24S Range 26E NMPM Section 26 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING [] PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPNS.□ **CHANGE PLANS** \Box P AND A П PULL OR ALTER CASING CASING/CEMENT JOB MULTIPLE COMPL \Box OTHER: □ Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. [X] If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)

All other environmental concerns have been addressed as per OCD rules. X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. [X] If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Amithy Crawford TITLE Regulatory Analyst DATE 4/5/2018 TYPE OR PRINT NAME Amithy Crawford E-MAIL: acrawford@cimarex.com PHONE: 432-620-1909 For State Use Only DENIED DENIED

APPROVED BY: