Submit One Copy To Appropriate District Office NM OIL CONSERVATISTATE of New Mex	Aico Form C-103 al Resources Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
811 S. First St., Artesia, NM 88210 APR US GIE CONSERVATION I	DIVISION 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED Santa Fe, NM 875	SIAIE A FEE L
1220 S. St. Francis Dr., Santa Fe, NM 87505	or state on the sale beast tree
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	Park State 36 Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
Name of Operator     Cimarex Energy Co. of Colorado	9. OGRID Number 162683
3. Address of Operator 202 S. Cheyenne Ave., Suite 1000, Midland TX 79705	10. Pool name or Wildcat
4. Well Location 25	White City; S. Carlsbad
Unit Letter D: 660 feet from the N line and 500 feet from the W line	
Section 36 Township 24S Range 26E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3579'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □	SUBSEQUENT REPORT OF: REMEDIAL WORK
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL	CASING/CEMENT JOB
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Amithy Crawford TITLE R	Regulatory Analyst DATE 4/5/2018
	acrawford@cimarex.com PHONE: 432-620-1909
APPROVED BY: TITLE 57.	toff Mg. DATE 4-12-18