

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

SUNDRY NOTICES AND REPORTS ON WELLS Artesia
Do not use this form for proposals to drill or to re-enter an abandoned well Use form 3160-3 (APD) for such proposals

FORM APPROVED
OMB NO 1004-0137
Expires January 31 2018

5	Lease Serial No NMLC029435B
6	If Indian, Allottee or Tribe Name
7	If Unit or CA/Agreement, Name and/or No
8	Well Name and No J L KEEL B 041
9	API Well No 30-015-25980
10	Field and Pool or Exploratory Area GRAYBURG JACKSON, SRQGS
11	County or Parish, State EDDY COUNTY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1	Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2	Name of Operator LINN OPERATING, LLC Contact MINDY K KOTESKY E-Mail MKOTESKY@LINNENERGY.COM
3a	Address 600 TRAVIS, SUITE 1400 HOUSTON, TX 77002
3b	Phone No (include area code) Ph 281-840-4208 Fx 832-426-5972
4	Location of Well (Footage Sec T R M or Survey Description) Sec 5 T17S R31E Mer 6PM NWNE 660FNL 1980FEL 32 868949 N Lat, 103 889938 W Lon

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection

LINN RESPECTFULLY REQUESTS TO FLARE FROM 3/24/18 TO 6/21/18 AT 70 MCF/D FROM THE J KEEL B BATTERY DUE TO REQUEST FROM FRONTIER GAS PLANT TO SHUT-IN BATTERY DUE TO HIGH NITROGEN CONTENT IN GAS

PLEASE SEE ATTACHED LIST FOR THE WELLS INCLUDED IN THIS BATTERY

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 18 2018

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct Electronic Submission #410136 verified by the BLM Well Information System For LINN OPERATING, LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/03/2018	
Name (Printed/Typed) MINDY K KOTESKY	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 04/03/2018
THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE	
Approved By	Title
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Date
Office	

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

J L KEEL B BATTERY

API	Well Name	Well Number	Type	Lease
30-015-25980	J L KEEL B	#041	Oil	Federal
30-015-26061	J L KEEL B	#044	Oil	Federal
30-015-26100	J L KEEL B	#046	Oil	Federal
30-015-31192	J L KEEL B	#048	Oil	Federal
30-015-29880	J L KEEL B	#049	Oil	Federal
30-015-28096	J L KEEL B	#050	Oil	Federal
30-015-28097	J L KEEL B	#051	Oil	Federal
30-015-28098	J L KEEL B	#052	Oil	Federal
30-015-28092	J L KEEL B	#054	Oil	Federal
30-015-28291	J L KEEL B	#055	Oil	Federal
30-015-28100	J L KEEL B	#056	Oil	Federal
30-015-28079	J L KEEL B	#057	Oil	Federal
30-015-28077	J L KEEL B	#058	Oil	Federal
30-015-28101	J L KEEL B	#059	Oil	Federal
30-015-28223	J L KEEL B	#060	Oil	Federal
30-015-28292	J L KEEL B	#061	Oil	Federal
30-015-28293	J L KEEL B	#062	Oil	Federal
30-015-28224	J L KEEL B	#064	Oil	Federal
30-015-28317	J L KEEL B	#067	Oil	Federal
30-015-28225	J L KEEL B	#068	Oil	Federal
30-015-29820	J L KEEL B	#069	Oil	Federal
30-015-28290	J L KEEL B	#070	Oil	Federal
30-015-28250	J L KEEL B	#071	Oil	Federal
30-015-28571	J L KEEL B	#073	Oil	Federal
30-015-28593	J L KEEL B	#074	Oil	Federal
30-015-28579	J L KEEL B	#075	Oil	Federal
30-015-28253	J L KEEL B	#080	Oil	Federal
30-015-28252	J L KEEL B	#081	Oil	Federal
30-015-28307	J L KEEL B	#082	Oil	Federal
30-015-28308	J L KEEL B	#083	Oil	Federal
30-015-28551	J L KEEL B	#084	Oil	Federal
30-015-28297	J L KEEL B	#085	Oil	Federal
30-015-28484	J L KEEL B	#086	Oil	Federal
30-015-28249	J L KEEL B	#087	Oil	Federal
30-015-28441	J L KEEL B	#088	Oil	Federal
30-015-28261	J L KEEL B	#089	Oil	Federal
30-015-28248	J L KEEL B	#090	Oil	Federal
30-015-28442	J L KEEL B	#091	Oil	Federal
30-015-28256	J L KEEL B	#092	Oil	Federal
30-015-28251	J L KEEL B	#094	Oil	Federal

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Pursuant to, 43 CFR 3179

Lessees or operators are hereby authorized to vent or flare gas on a short-term basis without incurring a royalty obligation in the following circumstances

- A 43 CFR 3179 105 **Emergencies** (a) An operator may flare or, if flaring is not feasible given the emergency, vent gas royalty-free under §3179 4 (a) (vi) of this subpart during an emergency. For purposes of this subpart, an "emergency" is a temporary, infrequent and unavoidable situation in which the loss of gas or oil is uncontrollable or necessary to avoid risk of an immediate and substantial adverse impact on safety, public health, or the environment. For purposes of royalty assessment, an "emergency" is limited to a short-term situation of 24 hours or less (unless the BLM agrees that the emergency conditions necessitating venting or flaring extend for a longer period) caused by an unanticipated event or failure that is out of the operator's control and was not due to operator negligence.
- B 43 CFR 3179 4 **Determining when the loss of oil or gas is avoidable or unavoidable**
(2) *Avoidably lost oil or gas* means Lost oil or gas that is not "unavoidably lost," as defined in paragraph (a) of this section, waste oil that became waste oil through operator negligence, and, any "excess flared gas," as defined in §3179 7
- C 43 CFR 3179 5 **When lost production is subject to royalty**
(a) Royalty is due on all avoidably lost oil or gas
(b) Royalty is not due on any unavoidably lost oil or gas

Condition of Approval to Flare Gas

- 1 The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22"
- 2 Flared volumes considered to be "avoidably lost"
These flare events will require prior approval via Notice of Intent- Sundry Notice (Form 3160-5). Volumes flared beyond limits defined in 43 CFR 3179 7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08"

If the operator believes that the flared volumes were "unavoidably lost" and the BLM determines them to be "avoidably lost", the operator can submit a more detailed request via Sundry Notice (Form 3160-5) for an exception in accordance with 43 CFR 3179 4, 3179 103 - 3179 105. As an alternative to producing oil and flaring gas the operator may choose to shut the well in and avoid paying royalties on otherwise avoidably lost gas.

- 3 Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval

- 4 Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a Sundry Notice (Form 3160-5) Include method for volume determination and duration Report unavoidably lost (first 24 hrs of unexpected event) and avoidably lost (exceeding the first 24 hrs or flared gas that has been approved as avoidably lost by the Authorized Officer) volumes and durations on the Subsequent Report
- 5 In determining the volumes of gas to be reported, shall be in accordance with 43 CFR 3179 4, 43 CFR 3179 5, 43 CFR 3179 9 and 43 CFR 3179 10
- 6 The operator must estimate or measure all volumes of gas vented or flared gas by one of the following methods
 - i Measure the flare gas by a meter The meter shall meet all requirements for a sales meter as per Federal Regulations, 43 CFR 3175 (due to volume of gas being flared) Include meter serial number on Sundry Notice (Form 3160-5)
 - ii Calculate the volume of the flared gas based on the results of a regularly performed GOR test and measured values for the volumes of oil production and gas sales, so as to allow BLM to independently verify the volume, rate, and heating value of the gas flared

Regulation Ref Link to 43 CFR 3179 Waste Prevention and Resources Conservation,
[https://www.ecfr.gov/cgi-bin/retrieveECFR?gp=1&SID=dbd49eda8cdc488870172ed096d47be9&ty=HTML&h=L&mc=true&n=sp43 2 3170 3179&r=SUBPART](https://www.ecfr.gov/cgi-bin/retrieveECFR?gp=1&SID=dbd49eda8cdc488870172ed096d47be9&ty=HTML&h=L&mc=true&n=sp43%203170%203179&r=SUBPART)

If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements.